

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing November 27, 1956

OIL WELL: The production during the first 24 hours was 300 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 38.5 CCR 1042/1

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. <u>1304</u>
T. 7 Rivers.	T. McKee.	T. Manzanita <u>2054</u>
T. Queen.	T. Ellenburger.	T. Point Lookout. <u>3775</u>
T. Grayburg.	T. Gr. Wash.	T. Mancos. <u>3925</u>
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T. _____	T. Morrison.
T. Drinkard.	T. _____	T. Penn.
T. Tubbs.	T. _____	T. <u>Gallup</u> <u>4840</u>
T. Abo.	T. _____	T. _____
T. Penn.	T. _____	T. _____
T. Miss.	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation																					
Refer to electric log.				OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received <u>5</u> DISTRIBUTION <table><tr><td>Operator</td><td><u>1</u></td><td></td></tr><tr><td>Santa Fe</td><td><u>1</u></td><td></td></tr><tr><td>Protection Office</td><td></td><td></td></tr><tr><td>State Land Office</td><td></td><td></td></tr><tr><td>U. S. G. S.</td><td><u>2</u></td><td></td></tr><tr><td>Transporter</td><td></td><td></td></tr><tr><td>File</td><td><u>1</u></td><td>☒</td></tr></table>				Operator	<u>1</u>		Santa Fe	<u>1</u>		Protection Office			State Land Office			U. S. G. S.	<u>2</u>		Transporter			File	<u>1</u>	☒
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File	<u>1</u>	☒																										

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Anderson-Pritchard Oil Corp. Address 1740 Broadway, Denver, Colorado
Name KARL A. BASHARA Position or Title District Superintendent
Date January 17, 1957

(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD

Anderson-Prichard Oil Corporation
(Company or Operator)

Heirs of Ko-sa
(Lease)

Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 23, T. 25N, R. 11W, NMPM.

Bisti Pool, San Juan County.

Well is 1960 feet from South line and 720 feet from West line

of Section 23. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced November 7, 1956. Drilling was Completed November 24, 1956.

Name of Drilling Contractor C. H. & W. Drilling Co., Inc.

Address 1340 South Santa Fe, Denver, Colorado

Elevation above sea level at Top of Tubing Head 672 GL, 681 KH. The information given is to be kept confidential until not confidential, 19____.

No. 1, from 1966 to 1965 No. 4, from _____ to _____
No. 2, from 1972 to 1988 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

RECEIVED
JAN 26 1957
OIL CON. COM.
DIST. 3



SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	New	1971	--	--		
5-1/2	14	New	5068	Baker	Set @ 5052	4946-4965 4972-4988	Prod. Prod.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out