ANDERSON-PRICHARD OIL CORPORATION



DISTRICT IV FIELD OFFICE

SUITE B-400, NEW U. S. NATIONAL BANK BUILDING

1740 BROADWAY

DENVER. COLORADO

GENERAL OFFICE
LIBERTY BANK BLDG.
OKLAHOMA CITY 2, OKLAHOMA

January 24, 1957

Our File: DNM-8-E

New Mexico Oil Conservation Commission 120 East Chaco Aztec, New Mexico

Subject: #1 Heirs of Ko-sa

C NW SW Section 23-25N-11W

San Juan County, New Mexico

Attention: Mr. Emery C. Arnold

Dear Mr. Arnold:

PHONE KEYSTONE 4-1849

We are enclosing herewith in quintuplicate Well Record (Form C-105) on the subject well. It is our understanding that Schlumberger Well Surveying Corporation has furnished your office copies of the electric logs.

In accordance with your request dated January 11 and our subsequent conversation, also enclosed in duplicate are the following:

10/25/56 Designation of Operator

11/2/56 Well Location Plat

11/2/56 Letter of transmittal of Notice of Intention to Drill

11/2/56 Notice of Intention to Drill

11/5/56 Approval letter from U.S.G.S., with attached instruc-

tions

12/4/56 U.S.G.S. - Lessee's Monthly Report of Operations,

November, 1956

The above list includes everything which we have sent to and received from the U. S. Geological Survey on this well; and we trust the enclosed data will complete the records required by your office on this particular well.

Yours very truly, Starl N. Bashara

KARL A. BASHARA

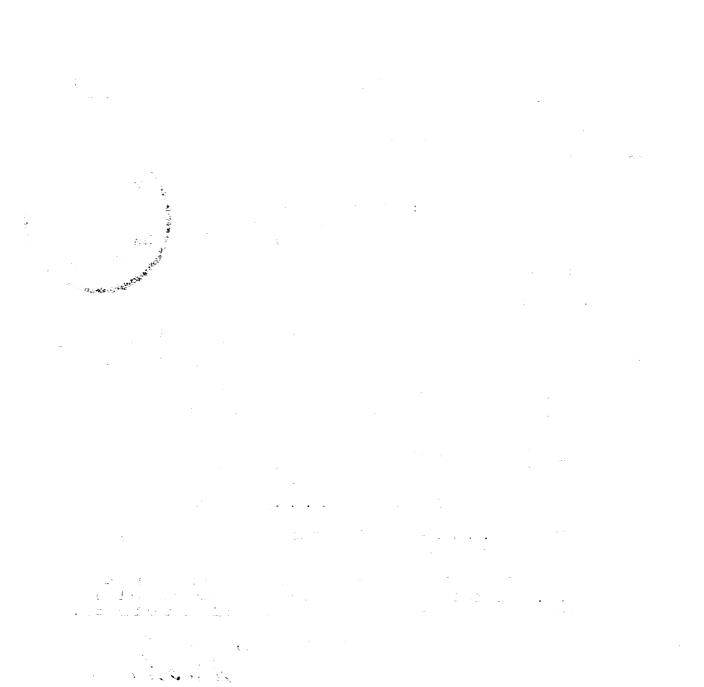
District Superintendent

Encl.

cc - C M & W Drilling Co., 1340 South Santa Fe, Denver, Colorado)
Sun Oil Company, Denver Club Building, Denver, Colorado) Form
Arrowhead Exploration Co., 1120 Mile High Center, Denver) C-105
Boyd Moffatt, Oklahoma City Office) only
Jaye F. Dyer, Denver Office)

rw





November 2, 1956

Our Piles MM-6-2

1000

U. S. Geological Survey P. O. Box 965 Farmington, New Mexico

Subject: \$1 Heirs of Ko-sa

C IN SW Section 23-25H-11W San Juan County, New Mexico

Attention: Mr. P. T. NoGrath

Dear Siri

Backsed herewith are the following pertaining to the subject well:

- Original and five (5) copies of Designation of Operator.
 Original and five (5) copies of Notice of Intention to

Please refer to our letter dated September 17, 1956 regarding the \$1 Be-kn-yearie, C NN SN Sec. 26-25H-LLV, San Juan Soundy, New Mexico, at which time we forwarded to you the Power of Atterney and Certification of Power of Atterney regarding Villiam Valmeley.

It is our understanding that the Sun Juan Engineering Company has furnished your effice with the necessary copies of plats for the subject well. We trust the enclosed will complete your records, and we look forwerd to receiving the approved easy of the Motice of Intention to Brill.

Yours very truly,

CHARLES M. HEARD District Engineer

Copies:
C M & W Brilling Co., Inc., 1340 South Senta Fe, Denver
Son Oil Co., Denver Club Bailding, Bouver
Arrenhead Repleration Co., Mile Righ Conter, Denver
V. P. Schneckerger, Bourer Office
Boyd R. Moffatt, Chichema City Office Copies:

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SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Indian Affairs, holder of Oil and Gas Lease

Area Office:

Window Rock, Arizona

Contract No.: 14-20-603-1311

and hereby designates

Anderson-Prichard Oil Corporation, a Delaware

corporation

B-400 U. S. National Bank Bldg.

Denver 2, Colorado

as its operator and local agent, with full authority to act in its behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Cil and Gas Operating Regulations with respect to:

Township 25 North, Range II West, N.M.P.M. Section 23: SW

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Cil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

SUM OIL COMPANY

P. C. BOX 1798 Denver Club Building Denver, Colorado

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

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UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency

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UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

P. O. Box 965 Farmington, New Mexico

November 5, 1956

Anderson-Prichard Oil Corporation 1740 Broadway Denver, Colorado

Re: Navajo Allotted 14-20-603-1311

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated November 2, 1956 covering your well No. 1 in NW1 SW2 sec. 23, T. 25 N., R. 11 W., N. M. P. M., San Juan County, New Mexico, wildcat pool.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

- 1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
- 2. Furnish copies of all logs.

Very truly yours,

P. T. McGrath District Engineer

PTMcGrathsst cc - Navajo Agency

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PLEASE READ BEFORE STARTING OPERATIONS

Attention is called to the following general and special requirements for operators on Federal, Indian and Acquired land oil and gas leases. Suspension of operations may be required by the District Engineer for failure to comply with the Operating Regulations, the conditions of drilling approval, and these requirements.

GENERAL

1. All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operator, lease name, serial number of lease, well number, and location. Necessary precautions must be taken to preserve such signs.

2. Any change of drilling plan or condition of approval must have

approval of the District Engineer HIFORF the change is made.

Before work is started written approved must be obtained unless other arrangements are mede in advance with the District Engineer. After work is completed results must be reported to the U. S. Geological Survey by submitting to the District Engineer complete information including the dates the work was done on Form 9-33la (9-33lb-Indian), in triplicate, covering:

> a. Mudding, cementing, and method and results of testing water shut-off. (Show spud date of well on first report submitted).

b. Drill-stem tests or perforating.

- c. Shooting, acid trestment, despening or plugging back.
- do Casing alterations, packer setting, or repairs of any kind,

e. Cas-lift installations.

4. Monthly report of operations in duplicate on from 9-329 (9-329A-Indian) must be submitted promptly each much to U S Geological Survey, Box 6721, Roswell, New Mexico, beginning with spudding of the first well on a lease and continuing until abandonment of all drilling and producing opera-

tions is approved.

5. log, in quadruplicate, on form 9.330, must be submitted to the District Engineer within 15 days of completion, aberdonnent, or suspension unless operator is otherwise instructed by the District Eugineer. The log should include a complete driller's log, descriptions of all cores, results of all drill stem tests, formation tops identified, and all other well information not previously reported. Duplicate copies of all electrical logs, sample logs, drilling time logs, temperature, deviation, and other well surveys also must be filed.

All wells and lease premises shall be mainimized in a workmanlike

menner lyich dus regard to safety, conse sation and appearance.
7. Approval of a notice of intention to drill or anudon any well will. be rescinded without further notice if drilling or spendoment is not started within 90 days.

Revised February 1955

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R714.4. Approval expires 12-31-60.
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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UNITED STATES DEPARTOMENT OF THE INTERIOR GROLOGICAL SURVEY

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