

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 14-20-603-1382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ki-Yah-De-Tah

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Kisti, Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24-254-11W

14. PERMIT NO.

Mr. McGrath, 1/22/74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6512' OL, 6522' DF

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/25/74 - HI & JV service unit. Pulled 100 rods. Unit broke down.

5/29/74 - Finished laying down rods. Attempted to pull tubing, stuck. Circ'd water down tbg and out annulus 1/2 hrs. Unable to work free w/62,000' pull.

5/30/74 - Circ'd hot water. Tubing failed to come loose. Ran free point. Tubing free to seating nipple @ 5067'. Made out @ 5065'. Coming out w/ tubing.

5/31/74 - Pulled 161 jt tbg. Ran 161 jt tbg in hole, spot 15 sk cmt plug 5065-4945' (120'). Pld 10 jts, braden head squeezed 1 bbl @ 250#. Pld 65 jts tubing, spot 15 sack cement plug 3023-2903' (120'). Pulled & LD tubing. Tug out head. Pld ball plug. Cut off packing ring from braden head. Removed casing slips, 100,000' to get off slips. Worked pipe.

6/1/74 - Ran free point on 5-1/2" casing, at 1549' indicated 70% free, at 1582' indicated 50% free. Shot @ 1555' OL, did not come. Shot @ 1380' (lowest point indicated 100% free). Case loose. Pulled & LD 43 jts 5-1/2" casing. Picked up 47 jts tbg, spotted 45 sk cmt plug 1490-1290', 62 sack cmt plug 800-600', and 16 sack cmt plug 50' to 0'.

6/3/74 - Cemented standard 4" pipe marked in surface with 5 sacks cement. COMP. P & A.

NOTE: Lease equipment not removed and lease not restored. Will submit subsequent report when this work is done.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Walther, Jr.

TITLE

Dist. Prod. & Drlg. Supt.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
JUL 1 1974
OIL CON. COM.
DIST. 3
6/25/74

RECEIVED

DATE

JUN 28 1974

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.