



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

SUN OIL COMPANY
(Company or Operator)

HEINS OF KA HA PAH
(Lease)

Well No. **1**, in **SE** ¼ of **SE** ¼, of Sec. **22**, T. **23N**, R. **11W**, NMPM.

Bloti

Pool,

San Juan

County.

Well is **1997.6** feet from **North** line and **660** feet from **East** line

of Section **22**. If State Land the Oil and Gas Lease No. is **Federal Land (Indian)**

Drilling Commenced **6-1**, 19 **51** Drilling was Completed **6-27**, 19 **51**

Name of Drilling Contractor **Lottland Bros. Drig. Co.**

Address **P.O. Box 1649, Tulsa, Oklahoma**

Elevation above sea level at Top of Tubing Head **6465.8** The information given is to be kept confidential until **Not confidential**, 19 **51**

OIL SANDS OR ZONES

No. 1, from **4910** to **4925** No. 4, from to

No. 2, from **4933** to **4946** No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	225	Rebar	-	-	Surface Casing
7-1/2"	14 & 15.5	New	7000	Rebar	-	4910/25 & 4933/46	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8-5/8"	225	190	Pump		
7-7/8"	7-1/2"	7000	190	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

First set parts **4910/25'** scrubbed dry on natural test. Treated with **16,000** gals lease crude and **16,000** lbs sils, subd & fluid back load oil. In **18** hrs on various chokes flowed **8 1/2** this oil, no wtr, killed well, set packer and part second set parts **4933/46'**. Scrubbed well in and on natural test for **7 1/2** hrs on **20/64"** choke flowed **78** this oil, no wtr., tubing press. **20** lbs. ~~stimulation~~ untreated packer, (both zones now open) scrubbed well in, tubing press **100** lbs, well shut in, both zones not produced on account of full storage.

Depth Cleaned Out **4965' (70)**

