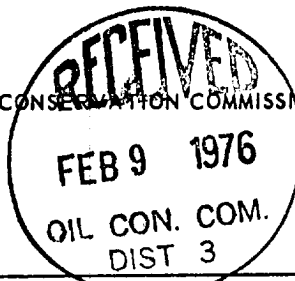


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Federal ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Northeast Bisti
2. Name of Operator TEXACO INC.	8. Farm or Lease Name
3. Address of Operator Box EE, Cortez, Colorado 81321	9. Well No. 2
4. Location of Well UNIT LETTER F , 1925 FEET FROM THE North LINE AND 1915 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 25N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Bisti Lower Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6513 DF	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was shut-in in February, 1974 as it went to 100% water production. This request is being filed to obtain approval to temporarily abandon this well to allow time to evaluate its use as a water disposal well for nearby Dakota water production and to determine if the Pictured Cliffs gas zone is productive.

Because accepted cementing practices were used upon completion and because no surface leakage has occurred (0 psi annulus), the casing string should be in good enough condition to prevent damage to the Gallup formation, migration of hydrocarbons or water, contamination of fresh water or other natural resources, or the leakage of any substance at the surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alvin R. Marx TITLE Field Foreman DATE 2-9-76

APPROVED BY AR Kendrick TITLE SUPERVISOR DIST. #3 DATE FEB 9 1976
CONDITIONS OF APPROVAL, IF ANY: TEMPORARY ABANDONMENT
EXPIRES 12-31-76