THE MANAGEMENT OF THE THE TOTAL OF THE TOTAL

OH CONCRVATION DIVISION CONCRUTE OF NOT 2000 DESCRIPTION OF SARRIA FE, NEW MEXICO 67501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE	AUTHORIZATION TO TRAN		URAL GAS	
· Consolidated Oil	& Gas, Inc.			
Address P.O. Boy 2038 F	armington, New Mexico	0 87403		
Reason(s) for liling (Check proper bos		Other (Plea	se explain)	
New Well	Change in Transporter of:			
Recompletion	OII Dry C	Cos 🔲	•	
Change in Ownership	Casinghead Gas Cond	ensale X		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
Ladd	Well No. Pool Name, Including 1 Basin Dake	•	Kind of Lease	29-013480
Location	—	•		
Unii Letter : 9	PO Feet From The N	ine and	Feet From The	W
Line of Section 19 To	waship 25N Range	9W , NMP	M, San Juan	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G			
Giant Refinery	or Condensate (to which approved copy of this f	-
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 💟	Address (Give address	, Farmington, N.M.	orm is to be sent)
Gas Company of Ne	ew Mexico		, Bloomfield, N.M.	· ·
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connec		·
give location of tanks.	C 19 25N 9W	Yes		
COMPLETION DATA	ith that from any other lease or pool			
Designate Type of Completion	on - (X) Oli Well Gas Well	New Well Workover	Deepen Plug Back Sc	ome Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	<u></u>
Perforations			Depth Casing S	hoe
		In a z		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	<u> </u>	S CEMENT
1,022,3122	T	32.17, 3	300	. S CEMENT
	<u> </u>	ļ		
TEST DATA AND REQUEST F	OR ALLOWARIE Con must be	ofter recovery of total vol	ume of load oil and must be equa-	l to or exceed top ollow
OIL WELL	able for this d	epth or be for full 24 hour	x)	to brexess top uncu
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gaż list, etc.)	
Length of Test	Tubing Presewe	Cosing Pressure	Choke Size	,
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Goa-MCF	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
			1/986	
Actual Prod. Tool-MCF/D	Length of Test	Bble. Condendate/Aug	A 2 1 130 M Carify of Cond	Senegle
		1 30	CONST. 3	
Testing Method (pital, back pr.)	Tubing Presewe (shut-in)	Coaing Pressure 50	Choke Sixe	
CERTIFICATE OF COMPLIANCE	CE ,	OIL C	ONSERVATION DIVISIO	N
	regulations of the Oil Conservation	APPROVED	UN 21 1982 GHOLLON	19
Division have been complled with	and that the information given	Origina	Signed by CHARLES GHOLDON	
ibove is true and complete to the best of my knowledge and belief.		13	and the second of the second o	}
		TITLE PERIOD		
1/_		11 '	o be filed in compliance with	
Mace Signature)		If this is a request for ellowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation		
Production & Prilling Superintendent		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allows		
(1)		All sections o	f this form must be filled out- completed wells.	completely for allow-
	1982	1711 out only	tection 1. H. III. rost with	retire references
•		1 1	v Color matter	S B C