

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

September 3, 1957  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company (Company or Operator) Sadie Canuto (Lease), Well No. 1, in NW 1/4 NW 1/4,

D Unit Letter, Sec. 21, T. 25N, R. 11W, NMPM., Undesignated Pool

San Juan

County. Date Spudded 8-13-57 Date Drilling Completed 8-23-57

Please indicate location:

Elevation 6576 Total Depth 5225 PBTD 5184

Top Oil/Gas Pay 5026 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 5042-5051' 5069-5075'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: 133 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 12/64 Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 8-27-57

Oil Transporter Magnolia Petroleum Company - Truck

Gas Transporter \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size Feet Sax

8 5/8	300	200
5 1/2	5225	150

Remarks: Oil Gravity - 37.2 @ 60°

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 3, 1957

MAGNOLIA PETROLEUM COMPANY  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: C. J. Evans  
(Signature)

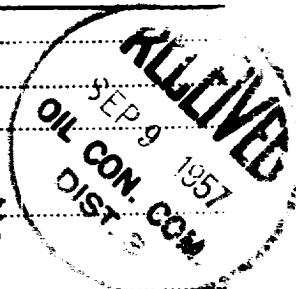
By: Original Signed Emery C. Arnold

Title District Petroleum Engineer  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name C. T. Evans

Address P.O. Box 2406 - Hobbs, New Mexico



OIL CONSERVATION COMMISSION		
· AZTEC DISTRICT OFFICE		
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Operator	/	
Santa Fe	/	
Protraction Office	/	
State Land Office		
U. S. G. S.		
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