

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Magnolia Petroleum Company  
(Company or Operator)

Sadie Canute  
(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 21, T. 25N, R. 11W, NMPM.

Undesignated Pool, San Juan County.

Well is 841.7 feet from North line and 841.7 feet from West line of Section 21. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8-13, 1957. Drilling was Completed 8-25, 1957.

Name of Drilling Contractor: Miracle Fifer Drilling Company

Address: 200 Silver State Savings Bldg., Denver, Colorado

Elevation above sea level at Top of Tubing Head 6576 DF. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 5042 to 5051. No. 4, from to  
No. 2, from 5069 to 5075. No. 5, from to  
No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	29#	New	300'				Surface String
5-1/2"	11#	New	5225'			(5042-5051, 5069-5075)	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	300'	200	Pump & Plug	-	-
7-7/8"	5-1/2"	5225'	150	" "	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(SEE ATTACHMENT)

Result of Production Stimulation

Depth Cleaned Out



# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 5225 feet, and from - feet to - feet.  
Cable tools were used from - feet to - feet, and from - feet to - feet.

## PRODUCTION

Put to Producing August 27, 1957

OIL WELL: The production during the first 24 hours was 133 barrels of liquid of which 100% was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 37.2 @ 60°

GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of  
liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 1375
T. 7 Rivers	T. McKee	T. <del>Point Lookout</del> 1465
T. Queen	T. Ellenburger	T. <del>Mesa Verde</del> 1735
T. Grayburg	T. Gr. Wash	T. Point Lookout 1825
T. San Andres	T. Granite	T. Mancos 4009
T. Glorieta	T.	T. <del>Lower Gallup</del> 4875
T. Drinkard	T.	T. <del>Lower Gallup</del> 5026
T. Tubbs	T.	T. Penn
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation
0	5225	5225	Sand & Shale

From	To	Thickness in Feet	Formation
		</	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 4, 1957 (Date)  
Company or Operator Magnolia Petroleum Company Address P.O. Box 2406, Hobbs, New Mexico  
Name *M. R. Hughes* Position or Title District Superintendent

**Attachment: Sadie Canuto #1**

## Totco Deviation Survey

<u>Depth</u>	<u>Degrees off Vertical</u>
3500	1/2
4000	1/2
4500	1/2

## Drill Stem Tests

None.

### Core Record

None.

### Acidizing or Other Completion Operations

8-28-57 Flowed 43 BLO (all) and 133 BNO on natural flow from perforations 5042-5051 and 5069-5075, on 11/65" choke in 24 hours. TP: 220#, CP: 420#.

[illegible]

Revenue collected and paid

5/1	0023
5/1	0024
5/1	0025

and

0001

7-18-60  
194-2384  
194-2384  
194-2384

OIL CONSERVATION COMMISSION		
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