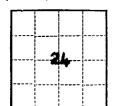
Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office Parmington Loase No. 5 F 078 154 Unit Federal Ross



IOTICE OF INTENTION TO DRILL					
	s	UBSEQUENT REPORT	OF WATER SHUT-	-offU,-S,-G <u>₹</u> ⊕	LOGI CAL-\$U,
NOTICE OF INTENTION TO CHANGE PLA	ANS	UBSEQUENT REPORT	OF SHOOTING OF	ACIDEZING	tit, 1EW ME
IOTICE OF INTENTION TO TEST WATER	R SHUT-OFF S	UBSEQUENT REPORT	OF ALTERING CA	SING	
IOTICE OF INTENTION TO RE-DRILL O	R REPAIR WELL S	UBSEQUENT REPORT	OF RE-DRILLING	OR REPAIR	
IOTICE OF INTENTION TO SHOOT OR	ACIDIZE S	UBSEQUENT REPORT	OF ABANDONMEN	т	
IOTICE OF INTENTION TO PULL OR AL	TER CASING S	UPPLEMENTARY WEL	L HISTORY		
IOTICE OF INTENTION TO ABANDON W	/ELL			·····	
(INDICATI	E ABOVE BY CHECK MARK NATUR	E OF REPORT, NOTICE	, OR OTHER DATA)	
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sti Gallup	San Juan	l .	New	Mexico.	~
(Field)	(County or Subdiv	ision)	(State	d Territory) \ Z	5 1960
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