Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservous. N.M.

6. If Indian, Allottee or Tribe Name

OSE AFFLICATION FO	H PERMIT—" for such proposals		
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well X Well	Carson Unit 8. Well Name and No. Carson Unit 9. API Well No. 30-045-05307 10. Field and Pool, or Exploratory Area Bisti Lower Gallup 11. County or Parish, State San Juan, New Mexico REPORT OR OTHER DATA		
12. CHECK APPROPRIATE BOX(
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction	
Subsequent Report Final Abandonment Notice	Plugging Back Casing Repair Altering Casing Other Il pertinent details, and give pertinent dates, including estimated date	Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

Please see Attachment "A".



4. I hereby certify that the foregoing is true and correct Signed Combot:	Title Vice President	Date OCT 1 9 1992
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	APPROVED AS AMENDED
	on knowingly and willfully to make to any department or agency of the	ACT 2 6 1992

*See instruction on Reverse Side NMOOD

Giant Exploration & Production Company BLM Carson Unit Well No. 41-23

Attachment "A"

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019 FARMINGTON, N.M.

Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

- 1. Move on location. Circulate wellbore through 2-3/8" tubing string.
- Spot 65 sacks (76.7 cuft) Class "B" cement across Lower Gallup perforations from 4872' to 4954' and the top of the Gallup formation (4602'). Top of plug will be 4562'.
- 3. Perforate 2 squeeze holes at 1630'.
- 4. Pump 350 sacks (413.0 cuft) cement into the perforations to cover the tops of the Mesa Verde, Pictured Cliffs, and the Fruitland formations from 1630' to 716'.
- 5. Spot a 20 sack (23.6 cuft) cement plug to cover the top of the Mesa Verde formation from 1630' to 1530'.
- 6. Spot a 20 sack (23.6 cuft) cement plug to cover the top of the Pictured Cliffs formation from 1288' to 1188'.
- 7. Spot a 20 sack (23.6 cuft) cement plug to cover the top of the Fruitland formation from 816' to 716'.
- 8. Perforate 2 squeeze holes at 300' to allow coverage of the Ojo Alamo formation from 300' to surface.
- 9. Pump 160 sack (188.8 cuft) cement plug to allow coverage of the surface casing shoe from 300' to surface. Pressure displace 125 sacks (147.5 cuft) into the perforations at 300'. Leave 35 sacks (41.3 cuft) of cement in the casing, leaving both the inside and outside of the casing full of cement.
- 10. Cut off the wellhead and install the dry hole marker.