WELL NO. 1

Bisti - Carson Unit 1
(FIELD)
San Juan, New Mexico
(COUNTY)

DRILLING REPORT
FOR PERIOD ENDING
July 26, 1956

24
(SECTION OR LEASE)
T. 25 N., R. 12 W.
(TOWNSHIP OR RANCHO)

DAY	DEPTHS FROM	DEPTHS TO	REMARKS
56			Bisti #1 Carson Unit 24-25N-12W
			Location: 660' S. and 660' W. of NE corner, Sec. 24, T. 25 N., R. 12 W., N.M.P.M., San Juan County, New Mexico.
			Elevations: DF 6436.02' Mat 6427.80' KB 6436.39'
7-19	0	235	Spudded 11:30 PM 7-19-56. Drilled 235'.
			Ran and cemented 5 joints 8 5/8", 32 #, LT&C casing at 228' with 100 sacks regular cement treated with 2% calcium chloride. Plug down 9:30 AM. Good cement returns to surface. Tested casing and blowout equipment with 700 psi for 15 minutes. OK. Treated mud with caustic, anhydrox and tannex.
7-20 to 7-25	235	3832	Drilled 3597. Treated mud with driscose, caustic, anhydrox, tannex and gel.
7-26	3832	4101	Drilled 269, DST #1 3860-3935 Johnston Tester. Ran with two 6-5/8" packers at 3853' and 3860', 4 outside pressure recorders, 1 Johnston "T" at 3932, 1 Amerada at 3922', and 2 Johnston "L" at 3921' and 3917', 3/4" subsurface bean and 1" surface bean. Perforations 3860-3880 and 3905-3935, no water cushion, used 26' (0.13 bbl.) air cushion. Initial shut in 20 min. Tool open 1 hour 30 minutes, final shut in 45 minutes. Moderate blow throughout test decreasing slightly. Recovered 120' (0.6 bbl.) total fluid including: 95' (0.5 bbl.) oil 39° API gravity and 25' (0.1 bbl.) muddy oil (approximately 50% mud). ISIP not recorded, IFP 73, FFP 100, FSIP 1285, (still rising) HP 2120.
			Tested BOE daily

CONDITION AT BEGINNING OF PERIOD				
HOLE SIZE	HOLE FROM	HOLE TO	CASING SIZE	DEPTH SET
DRILL PIPE SIZES	4-1/2"			

Mud Summary 7-18/7-26-56
Wt 9.5 to 9.8 #/gal.
Vic 38 to 6[illegible]
WL 7.5
FC 2/32

R. D. Allen
SIGNED

PD 4A 2-50 PRINTED IN U. S. A.

SHELL OIL COMPANY

WELL NO. 1

DRILLING REPORT

FOR PERIOD ENDING August 8, 1956

Bisti - Carson Unit 1 (FIELD)

San Juan, New Mexico (COUNTY)

24 (SECTION OR LEASE)

T. 25 N., R. 12 W. (TOWNSHIP OR RANCHO)

DAY 56	DEPTHS FROM	DEPTHS TO	REMARKS
7-27 7-30	4101	4870	Drilled 769'. Treated mud with tannex, caustic, anhydrox, driscose, gel.
7-31	4870	4924	Cored 54'. Core #1 4870-4920. Treated mud with gel.
8-1	4924	4989	Cored 65'. Core #2 4920-4970. Treated mud with anhydrox, caustic and tannex.
8-2	4989	5064	Drilled 44', Cored 31', Core #3 4970-5020. Treated mud with tannex, caustic, gel and anhydrox.
8-3 8-4	5064	5395	Drilled 331'. Lost circulation at 5395'. Treated mud with tannex, caustic, anhydrox, driscose and gel.
8-5	5395	5535	Drilled 140'. Pulled 4 stands off bottom conditioned mud with Fibertex, Micatex, tannex and anhydrox, regained circulation.
8-6	5535	5695	Drilled 160'. Treated mud with tannex and caustic.
8-7	5695	5729	Cored 34'. Core #4 5690-5740.
8-8	5729	5811	Cored 11', Drilled 71'. Treated mud with tannex, caustic and gel.

Tested BOP daily

Mud Summary 7-27/8-8-56
Wt 9.4-10.2
Vis 38-56
WL 7.4-9.2
FC 2-3/32

CONDITION AT BEGINNING OF PERIOD

HOLE SIZE	HOLE FROM	HOLE TO	CASING SIZE	DEPTH SET
11	0	228	8-5/8"	228'
7 7/8	228	4101		

DRILL PIPE SIZES 4-1/2"

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SHELL OIL COMPANY

WELL NO. 1

DRILLING REPORT

FOR PERIOD ENDING August 16, 1956

Bisti - Carson Unit 1 (FIELD)

San Juan, New Mexico (COUNTY)

24 (SECTION OR LEASE)

T. 25 N., R. 12 W. (TOWNSHIP OR RANCHO)

DAY	DEPTHS FROM	DEPTHS TO	REMARKS
8-9 8-10	5811	5983 T.D.	Drilled 172'. Treated mud with tannex, caustic, driscose and gel.
8-11	5983	T.D.	Ran Schlumberger Electrical Survey, Microlog. Took 5 sidewall samples.
8-12 8-13			Ran Velocity Survey. Ran and cemented 147 (5955') joints of 5-1/2" 14#, J-55 casing at 5967' with 300 sacks construction cement. Scratchalizers at 5930', 5860', 4960', 4920' and 4860'. Finished 2:25 PM 8-13-56. Nippled up. Picked up tubing and cleaned out to 5924'. Displaced mud with water.
8-14			Ran McCullough Gamma Ray log with collar locator. Perforated four ½" holes /ft., 5879-5885. Made up and ran tester.
			DST #2 5879-5885. Johnston Testers. Ran tester with hook wall packer at 5848', 3 outside pressure recorders, 2 "L" at 5863 and 5859 and 1 Amerada at 5856, 1/2" subsurface bean and 1" surface bean. Perforations 5848-5863. No water or air cushion. Opened 3 hours. Shut in 1 hour 30 minutes.
8-14	5983	T.D.	Immediate faint air blow increasing in moderate in 2 minutes decreasing to faint in 7 minutes, increasing to weak in 15 minutes. Steady weak air blow remainder of test. Recovered 3000 (16.6 bbl.) very slightly gas cut water. Maximum salinity 8,250 ppm (t). Rig, water, nil. IFP 130, FFP 1395, SIP - (tool jammed) HP 2740.
8-15	5983 5100 PBTD	T.D.	Set bridge plug at 5100'. Capped with 1 sack cement. Displaced water with oil. Perforated with four 1/2" jet holes/foot interval 4875'-4895'. Set production packer at 4852'.
8-16			Began swabbing 2:00 AM, swabbed and flowed an average rate of 21 bbl./hour/oil, cut 3-6%. Gravity 38°API (dry)

CONDITION AT BEGINNING OF PERIOD

HOLE SIZE	HOLE FROM	HOLE TO	CASING SIZE	DEPTH SET
11	0	228	8-5/8"	228'
7-7/8	228	5811		

DRILL PIPE SIZES 4-1/2"

R. D. Allen

SIGNED

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SHELL OIL COMPANY

WELL NO. 1

DRILLING REPORT

FOR PERIOD ENDING August 19, 1956

Bisti - Carson Unit 1 (FIELD)

San Juan, New Mexico (COUNTY)

24 (SECTION OR LEASE)

T. 25 N., R. 12 W. (TOWNSHIP OR RANCHO)

DAY	DEPTHS FROM	DEPTHS TO	REMARKS
8-16	5983	T.D.	Well began Flowing 1:30 PM 8-16-56, 192 B/D rate gross, 185 B/D rate clean, cut 3.5%, CP 200 psi, TP 90 psi, 3/4" bean, gravity 36° API.
8-17	5100	PBTD	
8-18			Stimulation Treatment #1 (Interval 4875-4895) injected 100 barrels crude oil, formation broke at 1800 psi. Treated with 30,000 gallons of oil mixed with 1# sand/gal. first 15,000 gallons and 2# sand/gal. second 15,000 gallons of oil. Average treating pressure 2200 psi, average treating rate 44 bbl./min., overall treating rate 44.4 bbl./min. Overflushed with 100 barrels oil containing 70 gallons free flo. . Shut in pressure after fracture treatment 1000 psi. Shut in 12 hours (Total load and fracture oil used: 1245 barrels) Started swabbing 9:00 PM 8-18-56. Started flowing 4:00 AM 8-19-56. Released rig 5:30 AM 8-19-56.
8-19			

Production Figures
8-18-56, 75 barrels swabbed
8-19-56, 262 barrels, started flowing 4:00 AM
8-20-56, 539 barrels
8-21-56, Shut in
8-22-56, Shut in
8-23-56, 152 barrels
8-24-56, Shut in

CONDITION AT BEGINNING OF PERIOD

HOLE SIZE	HOLE FROM	HOLE TO	CASING SIZE	DEPTH SET
11	0	228	8-5/8"	228'
7-7/8	228	5983	5-1/2"	5967'

DRILL PIPE SIZES 4-1/2"

Drillers: H. B. Lynn Drilling Company
H. H. Owens
Joe Boggs
J. F. McGee
J. Justice

R. D. Allen
SIGNED

DITCH SAMPLES

Examined by _____ 0 to 900
_____ ___ to ___

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED	SAMPLES NOT LAGGED
0	220	100	No samples.	
220	240	100	Sandstone, white-colorless, coarse-very coarse, sub rounded to well rounded, poorly sorted, slightly calcareous, poorly cemented.	
240	270	50	Sandstone, as above, samples mostly cement.	
		50	Shale, tan, soft, bentonitic, slightly calcareous.	
270	290	100	Sandstone, as above, samples mostly cement.	
290	300	100	Sandstone, pale green, fine-medium, occasionally coarse grained sub rounded-well rounded, poorly sorted, very argillaceous.	
300	310	70	Sandstone, as above.	
		30	Shale, light-medium green, hard, silty in part.	
310	330	100	Shale, light-medium green, soft-medium hard, silty in part.	
330	340	70	Shale, as above, becoming purple in part.	
		30	Sandstone, as above.	
340	380	100	Shale, as above, light green only, bentonitic in part.	
380	410	100	Shale, as above, becoming sandy-very sandy.	
410	590	100	Shale, light green, soft, silty and sandy in part.	
590	600	100	Shale, as above, very sandy, grades to sandstone, very argillaceous in part.	
600	610	100	Sandstone, light-medium green, fine-medium, sub-rounded, poorly sorted.	
610	620	100	Sandstone, as above, becoming tan and slightly calcareous in part.	
620	640	100	Shale, tan, soft, silty, slightly sandy.	
640	650	100	Shale, as above, becoming light-medium green.	
650	700	100	Shale, medium green gray, medium soft, silty in part.	
700	770	100	Shale, as above, becoming medium gray green.	
770	780	100	Sandstone, tan, fine-medium, sub-rounded, poorly sorted, very argillaceous.	
780	850	100	Shale, medium green gray, otherwise as above.	
850	900	100	Shale, as above, with 10-20% dark brown gray Shale.	

DITCH SAMPLES

Examined by _____ 900 to 1200
_____ ___ to ___

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED SAMPLES XXXXXXX NOT LAGGED
900	920	100	Shale, medium dark brown gray, medium soft, silty in part.
920	950	100	Shale, medium gray green, medium soft, silty in part.
950	960	50	Sandstone, light brown, fine-very fine, poorly cemented, argillaceous.
		20	Coal.
		30	Shale, light green-brown, silty in part.
960	980	100	Shale, medium gray green-dark gray brown, medium soft, silty in part.
980	990	80	Shale, light gray brown with occasional inclusions of coal.
		20	Coal
990	1000	100	Shale, as above.
1000	1010	90	Shale, light gray brown, soft bentonitic in part.
		10	Coal.
1010	1020	100	Shale, as above, becoming tan in part.
1020	1030	100	Shale, light green and brown, soft.
1030	1040	100	Shale, light green gray-tan silty in part, soft.
1040	1060	100	Shale, tan, soft, bentonitic.
1060	1070	70	Shale, as above.
		30	Sandstone, tan, fine-medium, sub-rounded, finely sorted, poorly cemented.
1070	1080	100	Sandstone, as above.
1080	1100	60	Sandstone, as above.
		40	Shale, light gray brown, silty in part.
1100	1110	100	Shale, tan, soft, bentonitic in part.
1110	1130	100	Shale, tan, light green, light gray, silty in part.
1130	1170	100	Shale, tan, soft, silty in part.
1170	1180	100	Shale, brown, very soft.
1180	1200	100	Shale, tan, soft, slightly bentonitic slightly calcareous.

DITCH SAMPLES

Examined by _____ 1200 to 1420
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED	SAMPLES XXXXXX NOT LAGGED
1200	1210	80	Shale, medium gray and tan, soft, silty in part.	
		20	Sandstone, tan, fine-coarse, sub-rounded, poorly sorted, slightly calcareous with abundant rock fragment inclusions.	
1210	1230	100	Shale, tan, very soft, slightly bentonitic.	
1230	1240	50	Shale, brown-gray brown, soft, splintery.	
		50	Coal.	
1240	1250	100	Sandstone, cream, medium-fine, sub-well rounded, tight calcareous, glauconitic.	
1250	1260	50	Sandstone, as above.	
		30	Coal.	
		20	Shale, brown, soft, carbonaceous.	
1260	1270	100	Sandstone, white, medium-coarse, well rounded, fair sorting, slightly bentonitic?, poorly cemented.	
1270	1290	100	Sandstone, as above, becoming medium-fine.	
1290	1300	60	Shale, tan, very soft.	
		40	Sandstone, as above.	
1300	1320	100	Sandstone, white-light green gray, fine-medium, sub-rounded, argillaceous, glauconitic, poorly cemented.	
1320	1330	100	Sandstone, tan, very fine-fine, very argillaceous, calcareous, poorly cemented.	
1330	1340	100	Shale, tan, soft, calcareous, silty.	
1340	1350	100	Sandstone, light tan, fine-medium, sub-rounded, very argillaceous, calcareous, poorly cemented.	
1350	1370	100	Sandstone, as above, slightly-non calcareous.	
1370	1390	100	Sandstone, as above, calcareous.	
1390	1400	75	Shale, tan, soft, calcareous, sandy.	
		25	Sandstone, as above.	
1400	1420	100	Sandstone, light tan, fine-medium, well rounded, fairly sorted, calcareous, occasional dark rock fragments.	

DITCH SAMPLES

Examined by _____ 1420 to 1890
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED	SAMPLES ~~XXXXXX~~ NOT LAGGED
1420	1430	100	Shale, tan-dark brown, soft, slightly calcareous in part.	
1430	1440	75	Shale, as above.	
		25	Sandstone, white, fine-coarse, sub-rounded, poorly sorted, calcareous.	
1440	1450	100	Shale, as above.	
1450	1470	80	Shale, as above.	
		20	Sandstone, tan, very fine-fine, well sorted, calcareous.	
1470	1480	100	Limestone, tan, I-III VFA, silty in part.	
1480	1500	100	Sandstone, tan, very fine, grades to siltstone, in part, slightly calcareous, very argillaceous.	
1500	1510	100	Shale, light green, tan, brown, soft, silty in part.	
1510	1550	65	Shale, as above.	
		35	Sandstone, as above.	
1550	1590	100	Shale, medium gray and dark brown, soft, silty and micaceous in part.	
1590	1600	60	Shale, as above.	
		40	Sandstone, tan, very fine-fine, sub-rounded, fair sorting.	
1600	1620	100	Shale, as above.	
1620	1670	100	Shale, as above, becoming tan and dark brown.	
1670	1680	60	Shale, as above.	
		40	Sandstone, white-tan, fine-medium, sub-rounded, poorly sorted, calcareous.	
1680	1690	100	Shale, as above.	
1690	1740	100	Sandstone, tan, medium-fine, sub rounded, good sorting, slightly micaceous, appears porous, contains dark rock fragments.	
1740	1760	100	Sandstone, white-tan, very fine-medium, sub rounded, poorly sorted, argillaceous, calcareous, with dark rock fragments.	
1760	1770	100	Sandstone, tan, fine-medium, sub rounded, well sorted, slightly micaceous, calcareous in part with dark rock fragments, appears porous.	
1770	1890	100	Sandstone, as above, argillaceous in part, porous in part, poor-well sorted.	

DITCH SAMPLES

Examined by _____ 1890 to 2230
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED SAMPLES ~~LAGGED~~ NOT LAGGED
1890	1900	100	Sandstone, as above, becoming calcareous.
1900	1910	100	Sandstone, as above, very argillaceous.
1910	1940	100	Shale, medium-dark gray brown, soft, blocky, carbonaceous in part.
1940	1950	60	Shale, as above.
		40	Sandstone, tan, very fine-medium, poorly sorted, argillaceous.
1950	1980	100	Sandstone, tan, fine-medium, sub rounded, fair-poorly sorted with dark rock fragments, calcareous in part.
1980	2020	60	Shale, light-dark brown, soft, blocky.
		40	Sandstone, as above, becoming coarse in part. Tr. coal.
2020	2060	100	Shale, light-dark gray brown, soft, blocky, carbonaceous in part.
2060	2070	80	Shale, as above.
		20	Coal, low grade.
2070	2130	100	Shale, dark gray brown, carbonaceous. Tr. coal.
2130	2150	90	Shale, as above.
		10	Coal.
2150	2170	100	Shale, medium-dark gray brown, carbonaceous.
2170	2180	70	Shale, as above.
		30	Coal.
2180	2200	100	Shale, as above.
2200	2210	60	Shale, as above.
		40	Coal, as above.
2210	2220	100	Shale, as above.
2220	2230	70	Shale, as above.
		30	Sandstone, white-tan, fine-medium, sub rounded, fair sorting, calcareous in part with abundant dark rock fragments.

DITCH SAMPLES

Examined by _____ 2230 to 2500
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED	SAMPLES XXXXXXX NOT LAGGED
2230	2250	50	Shale, as above.	
		50	Sandstone, as above.	
2250	2260	60	Shale, light brown, very soft.	
		40	Sandstone, as above.	
2260	2270	100	Coal.	
2270	2280	60	Coal.	
		40	Shale, light brown, very soft.	
2280	2300	100	Shale, light-medium brown, blocky, carbonaceous.	
2300	2310	100	Shale, as above.	
2310	2320	80	Shale, medium green gray, soft, blocky.	
		20	Coal.	
2320	2330	100	Shale, as above.	
2330	2350	75	Shale, tan-medium brown, blocky, carbonaceous.	
		25	Coal.	
2350	2390	100	Coal.	
2390	2400	25	Coal.	
		75	Shale, as above.	
2400	2410	100	Shale, medium-dark brown, soft, blocky, carbonaceous.	
2410	2420	30	Coal.	
		70	Shale, as above.	
2420	2430	100	Shale, as above.	
2430	2450	20	Coal.	
		80	Shale, as above.	
2450	2460	100	Shale, as above.	
2460	2500	25	Coal.	

DITCH SAMPLES

Examined by _____ 2500 to 2750
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED	SAMPLES XXXXXXX NOT LAGGED
		75	Shale, as above.	
2500	2540	100	Shale, as above.	
2540	2550	70	Shale, as above.	
		30	Coal.	
2550	2570	100	Shale, as above.	
2570	2580	50	Sandstone, white-tan, fine-medium, sub rounded, fair sorting.	
		50	Shale, as above.	
2580	2590	100	Shale, as above.	
2590	2600	70	Shale, as above.	
		30	Coal.	
2600	2610	25	Sandstone, as above.	
		75	Shale, as above, silty.	
2610	2620	100	Sandstone, tan, very fine-fine, sub angular, fair sorting, slightly calcareous with occasional dark rock fragments, appears non-porous.	
2620	2630	100	Sandstone, as above, becoming medium fine in part.	
2630	2640	100	Shale, as above, silty in part.	
2640	2670	100	Sandstone, as above, non calcareous.	
2670	2690	100	Sandstone, as above, becoming medium-coarse, sub rounded in part.	
2690	2700	100	Coal.	
2700	2710	100	Shale, tan, silty, carbonaceous.	
2710	2720	30	Coal.	
		70	Shale, tan-brown, carbonaceous.	
2720	2730	50	Coal.	
		50	Shale, as above.	
2730	2750	60	Sandstone, cream-tan, fine-coarse, sub rounded, poorly sorted, carbonaceous in part.	
		40	Shale, as above.	

DITCH SAMPLES

Examined by _____ 2750 to 2990
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED SAMPLES ~~LAGGED~~ NOT LAGGED
2750	2760	100	Shale, tan, soft, silty and calcareous in part.
2760	2780	20	Coal.
		80	Shale, as above, tan-brown, carbonaceous.
2780	2810	100	Shale, as above, predominantly brown.
2810	2820	20	Coal.
		80	Shale, as above.
2820	2840	100	Shale, tan, carbonaceous.
2840	2860	100	Shale, brown-tan, carbonaceous.
2860	2870	20	Coal.
		80	Shale, as above.
2870	2880	100	Shale, as above.
2880	2890	25	Coal.
		75	Shale, as above.
2890	2900	100	Shale, as above.
2900	2910	50	Coal.
		50	Shale, as above.
2910	2920	30	Sandstone, as above.
		70	Shale, as above.
2920	2930	100	Shale, as above.
2930	2960	100	Sandstone, white-cream, fine-coarse, sub rounded, poorly sorted with abundant miscellaneous rock fragments.
2960	2970	25	Sandstone, as above.
		75	Shale, as above.
2970	2980	100	Sandstone, as above.
2980	2990	100	Shale, as above.

DITCH SAMPLES

Examined by _____ 2990 to 3250
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED	SAMPLES XXXXXXX NOT LAGGED
2990	3000	100	Sandstone, cream-tan, fine-coarse, sub-well rounded, fair-poorly sorted, porous in part, with occasional miscellaneous rock fragments.	
3000	3010	40	Sandstone, white-tan, fine-medium, sub angular-sub rounded, fair-poorly sorted.	
		60	Shale, tan-brown, silty in part, carbonaceous in part.	
3010	3040	30	Sandstone, as above.	
		70	Shale, brown, carbonaceous, silty in part.	
3040	3050	100	Shale, as above.	
3050	3070	30	Sandstone, as above.	
		70	Shale, as above.	
3070	3080	20	Sandstone, as above.	
		80	Shale, as above.	
3080	3090	100	Shale, as above.	
3090	3100	40	Sandstone, as above.	
		60	Shale, as above.	
3100	3120	30	Sandstone, as above.	
		70	Shale, as above.	
3120	3170	100	Shale, as above.	
3170	3190	100	Sandstone, as above, coarse in part.	
3190	3210	100	Shale, as above.	
3210	3220	25	Coal.	
		75	Shale, as above.	
3220	3230	40	Sandstone, as above.	
		60	Shale, as above.	
3230	3250	25	Coal.	
		40	Sandstone, as above.	
		35	Shale, as above.	

DITCH SAMPLES

Examined by _____ 3250 to 3490
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED SAMPLES ~~LAGGED~~ NOT LAGGED
3250	3310	100	Shale, as above.
3310	3320	100	Sandstone, tan, very fine-medium, argillaceous.
3320	3330	30	Sandstone, as above.
		70	Shale, as above.
3330	3340	50	Shale, tan, very soft, bentonitic.
		50	Coal.
3340	3350	30	Sandstone, as above.
		70	Shale, brown carbonaceous, silty in part.
3350	3360	100	Shale, as above.
3360	3370	40	Sandstone, white-tan, fine-medium, sub-angular-sub rounded, poor sorting.
		60	Shale, medium-dark brown, carbonaceous, silty in part.
3370	3390	50	Sandstone, as above, argillaceous.
		50	Shale, as above.
3390	3400	100	Sandstone, as above, argillaceous in part.
3400	3420	100	Sandstone, cream, medium-coarse, sub angular, poorly sorted, argillaceous, slightly calcareous, with abundant miscellaneous rock fragments, slightly glauconitic.
3420	3440	35	Sandstone, as above.
		65	Shale, as above.
3440	3450	20	Coal.
		80	Sandstone, as above.
3450	3470	40	Sandstone, as above.
		20	Coal.
		40	Shale, as above.
3470	3490	40	Sandstone, as above.
		60	Shale, as above.

DITCH SAMPLES

Examined by _____ 3490 to 3640
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED SAMPLES ~~LAGGED~~ NOT LAGGED
3490	3510	100	Shale, as above.
3510	3520	75	Coal.
		25	Shale, tan-light gray, carbonaceous.
3520	3530	50	Coal.
		50	Shale, as above.
3530	3550	100	Shale, as above, silty in part.
3550	3560	20	Coal.
		30	Sandstone, as above, fine-medium.
		50	Shale, as above.
3560	3570	100	Sandstone, white-cream, medium-fine, sub-rounded, poorly sorted, calcareous in part, with occasional dark rock fragments.
3570	3580	60	Sandstone, as above.
		40	Shale, a s above.
3580	3590	25	Sandstone, as above.
		75	Shale, tan-medium brown, silty in part, slightly carbonaceous.
3590	3600	40	Sandstone, as above.
		60	Shale, as above.
3600	3610	50	Sandstone, white, fine-medium, (occassionally coarse) sub angular-sub rounded, poorly sorted, calcareous in part, with abundant miscellaneous rock fragments.
		25	Shale, medium-dark brown, carbonaceous.
		25	Coal.
3610	3620	40	Coal.
		60	Sandstone, as above.
3620	3630	25	Coal.
		50	Sandstone, as above.
		25	Shale, as above.
3630	3640	65	Coal.
		35	Sandstone, as above.

DITCH SAMPLES

Examined by _____ 3640 to 3870
_____ ___ to ___

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED — SAMPLES LAGGED NOT LAGGED
3640	3650	35	Sandstone, as above.
		65	Shale, as above, silty in part.
3650	3660	60	Sandstone, as above.
		40	Shale, as above.
3660	3670	50	Sandstone, as above.
		25	Shale, as above.
		25	Coal.
3670	3680	100	Shale, as above.
3680	3690	40	Sandstone, as above, becoming tan, very fine-fine in part.
		30	Shale, as above.
		30	Coal.
3690	3710	25	Sandstone, as above.
		25	Coal.
		50	Shale, as above.
3710	3720	50	Coal.
		25	Sandstone, as above.
		25	Shale, as above.
3720	3730	40	Coal.
		60	Shale, as above.
3730	3750	100	Coal.
3750	3800	100	Sandstone, white-light gray, fine-medium, (occassionally coarse), sub rounded, fine-poorly sorted, occassional dark rock fragments, glauconitic? slightly micaceous in part.
3800	3840	100	Sandstone, white-light gray, as above.
3840	3850	100	Sandstone, as above, 1% pale yellow fluorescence, yellow cut fluorescence.
3850	3870	100	Sandstone, as above.

DITCH SAMPLES

Examined by _____ 3870 to 4220
_____ ___ to ___

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED SAMPLES ~~LAGGED~~ NOT LAGGED
3870	3900	100	Sandstone, light gray-tan, fine, fair-good sorting, sub angular-sub rounded, occassionally very fine dark rock fragments, rare medium glauconitic?, appears slightly porous, calcareous in part, 70-80% uniform golden yellow fluorescence and bright yellow cut fluorescence when sample crushed.
3900	3930	100	Sandstone, as above, becoming tan-brown, 40% uniform yellow fluorescence, bright yellow cut fluorescence.
3930	3960	100	Shale, dark gray-black, slightly carbonaceous, silty in part, splintery-blocky. Samples very poor.
3960	3980	60	Sandstone, medium gray, very fine-fine, fairly sorted, slightly micaceous.
		40	Shale, as above.
3980	3990	60	Shale, as above.
		40	Sandstone, as above.
3990	4000	100	Shale, as above. Samples becoming fair to good.
4000	4020	60	Siltstone, medium-dark gray.
		40	Shale, as above.
4020	4040	100	Siltstone, as above, grades to Shale, silty in part.
4040	4100	100	Shale, as above.
4100	4120	100	Shale, as above, but silty.
4120	4150	100	Siltstone, as above.
4150	4160	60	Siltstone, as above.
		40	Shale, as above.
4160	4180	100	Siltstone, as above, grades to Sandstone, very fine in part.
4180	4190	100	Shale, as above.
4190	4200	60	Shale, as above.
		40	Siltstone, as above.
4200	4220	100	Siltstone, as above, becoming slightly calcareous.

DITCH SAMPLES

Examined by _____ 4220 to 4670
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED	SAMPLES LAGGED NOT LAGGED
4220	4230	60	Siltstone, as above.	
		40	Shale, as above.	
4230	4320	100	Siltstone, as above, with inoceramas prism at 70-80'.	
4320	4330	60	Shale, as above.	
		40	Siltstone, as above.	
4330	4360	100	Siltstone, as above.	
4360	4380	100	Shale, as above.	
4380	4390	100	Siltstone, as above.	
4390	4400	100	Shale, as above.	
4400	4470	100	Shale, dark-medium gray, irregular blocky, silty in part.	
4470	4480	70	Sandstone, white, very fine-fine, sub rounded, fair sorting, slightly calcareous.	
		30	Shale, as above.	
4480	4560	100	Shale, as above.	
4560	4590	100	Sandstone, light gray, very fine-fine, sub rounded, fair sorting, slightly calcareous.	
4590	4600	70	Shale, as above.	
		30	Sandstone, as above.	
4600	4610	60	Shale, as above.	
		40	Sandstone, as above.	
4610	4620	100	Shale, as above.	
4620	4640	75	Shale, as above. Samples becoming poor.	
		25	Sandstone, as above.	
4640	4650	100	Shale, as above.	
4650	4670	70	Sandstone, as above.	
		30	Shale, as above.	

DITCH SAMPLES

Examined by _____ 4670 to 4870
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED	SAMPLES ~~WASHED~~ NOT LAGGED
4670	4740	100	Shale, as above. Samples very poor.	
4740	4750	40	Sandstone, as above.	
		60	Shale, as above.	
4750	4780	100	Shale, as above, becoming medium-light gray.	
4780	4790	100	Sandstone, tan, fine-very fine, sub rounded-sub angular, good-fair sorting slightly calcareous, appears slightly porous. 10-15% bright yellow uniform fluorescence, yellow cut fluorescence, bright yellow cut fluorescence when sample is crushed.	
4790	4800	70	Sandstone, as above.	
		30	Shale, as above.	
4800	4810	50	Sandstone, as above, calcareous.	
		50	Shale, as above.	
4810	4830	100	Shale, dark gray-medium brown gray, flaky-splintery, silty in part.	
4830	4850	25	Sandstone, as above.	
		75	Shale, as above.	
4850	4860	100	Shale, as above, predominantly medium gray brown.	
4860	4870	100	Shale, as above.	

PD 4-B 8-50

SHELL OIL COMPANY

CORE RECORD

WEEK ENDING

CORE FROM 4870 TO 4920

CORES EXAMINED BY

AREA OR FIELD Carson

COMPANY San Juan County, New Mexi

LEASE AND WELL NO. 1

NO.	FROM	TO	RECOVERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS OIL—GAS / CORE OR DITCH
1	4870	4920	50'				
	4870	4871	1'	Shale, dark gray, hard, thinly bedded-massive.			See Description
	4871	4873	2'	Sandstone, light gray, fine-medium, sub rounded, fair sorting, slightly calcareous, appears non porous, with abundant thin interbeds of shale.			
	4873	4875	2'	Sandstone, as above, calcareous, with irregular masses of solid hydrocarbon to 1".			
	4875	4877	2'	Sandstone, tan, fine-coarse, sub rounded, poorly sorted, slightly calcareous, argillaceous, glauconitic with occassional argillaceous thin partings.			
	4877	4878	1'	Sandstone, as above, with occassional very coarse pebbles, appears slightly porous, spotty bright yellow fluorescence, yellow cut fluorescence, uniform oil staining.			
	4878	4879	1'	Sandstone, tan-light brown, medium-coarse, sub rounded, well sorted, slightly calcareous, very friable, very porous, uniform 100% bright yellow fluorescence, slightly bleeding oil.			
	4879	4883	4'	Sandstone, as above, with black and brown rock fragments, shows as above.			
	4883	4884	1'	Sandstone, as above, non calcareous, rare large carbonaceous wood fragments, shows as above.			
	4884	4892	8'	Sandstone, as above, with few-abundant black argillaceous stringers and blobs, shows as above.			
	4892	4894	2'	Sandstone, as above, becoming argillaceous with argillaceous stringers and blobs, shows as above.			
	4894	4899	5'	Sandstone, as above, slightly argillaceous, slightly friable, good sorting, porous, shows as above.			

SYMBOLS: C-CLAY OR SHALE (SAND 0-5%). 1-CLAY OR SHALE WITH SAND STREAKS (SAND 5-25%). 2-CLAY OR SHALE AND SAND (SAND 25-60%). 3-SAND WITH SHALE STREAKS (SAND 60-90%). S-SAND (90-100%).
NOTE: SHOW FLUID CONTENT AS IN STANDARD LEGEND.

PD 4-B 8-50

SHELL OIL COMPANY

WEEK ENDING_____

CORE FROM_____ TO_____

CORES EXAMINED BY_____

CORE RECORD

AREA OR FIELD Carson

COMPANY San Juan County, New Mexi

LEASE AND WELL NO. 1

O.	FROM	TO	RECOV-ERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS OIL—GAS / CORE OR DITCH
1	Cont'd						
	4899	4902	3'	Sandstone, tan, very fine-large, poor-fair sorting, argillaceous to very argillaceous, calcareous, poor-no porosity, no fluorescence, with carbonaceous specks and blobs, spotty dead oil stain.			See Description
	4902	4905	3'	Sandstone, as above, slightly calcareous.			
	4905	4907	2'	Sandstone, tan, very fine-fine, good sorting, very argillaceous, with spotty dead oil stain, no fluorescence.			
	4907	4911	4'	Sandstone, like 4899-4902'.			
	4911	4912	1'	Sandstone, white-tan, fine-coarse, sub angular, poor sorting, very argillaceous in irregular patches, otherwise non argillaceous, calcareous, glauconitic.			
	4912	4916	4'	Sandstone, tan, fine-large, sub rounded, fair-poor sorting, argillaceous, calcareous, glauconitic.			
	4916	4918	2'	Sandstone, as above, with spotty dead oil stain.			
	4918	4920	2'	Sandstone, tan, fine, fair sorting, argillaceous in irregular patches, slightly calcareous, glauconitic.			

SYMBOLS: C-CLAY OR SHALE (SAND 0-5%). 1-CLAY OR SHALE WITH SAND STREAKS (SAND 5-25%). 2-CLAY OR SHALE AND SAND (SAND 25-60%). 3-SAND WITH SHALE STREAKS (SAND 60-90%). S-SAND (90-100%).
NOTE: SHOW FLUID CONTENT AS IN STANDARD LEGEND.

PD 4-B 8-50

SHELL OIL COMPANY

WEEK ENDING

CORE FROM 4920 TO 4970

CORES EXAMINED BY

CORE RECORD

AREA OR FIELD Carson

COMPANY San Juan County, New Mexi

LEASE AND WELL NO. 1

O.	FROM	TO	RECOV-ERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS OIL—GAS / CORE OR DITCH
2	4920	4970	50'				See Description
	4920	4922	2'	Sandstone, tan, fine-very fine, sub angular, fair-good sorting, slightly calcareous, glauconitic, argillaceous with abundant shale partings and inclusions, dark gray, micaceous in part.			
	4922	4932	10'	Sandstone, as above, calcareous in part, occassionally coarse quartz grains, fair-poor sorting with occassional inclusions carbonaceous and solid hydrocarbon material.			
	4932	4933	1'	Sandstone, tan, fine-medium, sub angular, fair sorting, calcareous, glauconitic argillaceous with shale partings and inclusions as above.			
	4933	4934	1'	Sandstone, as above, slightly calcareous.			
	4934	4935	1'	Shale, medium gray, hard, massive, micaceous.			
	4935	4936	1'	Sandstone, as above, not glauconitic.			
	4936	4940	4'	Sandstone, as above, calcareous in part, occassionally coarse quartz grains, fair-poor sorting, with occassional carbonaceous and solid hydrocarbon specks.			
	4940	4942	2'	Sandstone, as above, glauconitic.			
	4942	4943	1'	Sandstone, as above, medium brown, very argillaceous.			
	4943	494		Sandstone, at 4940-4942, becoming very fine-medium, fair sorting.			
	4946	4947	1'	Sandstone, tan-brown, fine-coarse, sub rounded, poor sorting, calcareous, glauconitic, argillaceous-very argillaceous with shale partings & inclusions as above, with solid hydrocarbon filling 45° fractures, fossiliferous.			
	4947	4952	5'	Sandstone, white-tan, spotted brown, fine-medium, sub rounded, fair sorting, calcareous, glauconitic, with shale parting & inclusions as above.			

SYMPOLS: C-CLAY OR SHALE (SAND 0-5%). 1-CLAY OR SHALE WITH SAND STREAKS (SAND 5-25%). 2-CLAY OR SHALE AND SAND (SAND 25-60%). 3-SAND WITH SHALE STREAKS (SAND 60-90%). S-SAND (90-100%).
NOTE: SHOW FLUID CONTENT AS IN STANDARD LEGEND.

PD 4-B 8-50

SHELL OIL COMPANY

WEEK ENDING_____

CORE FROM_____ TO_____

CORES EXAMINED BY_____

CORE RECORD

AREA OR FIELD Carson

COMPANY San Juan County, New Mexi

LEASE AND WELL NO. 1

O.	FROM	TO	RECOV-ERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS OIL—GAS / CORE OR DITCH
2	Cont'd						
	4952	4958	6'	Sandstone, as above, brown, spottily very argillaceous, slightly glauconitic.			See Description
	4958	4959	1'	Sandstone, as at 4947-4952, slightly glauconitic.			
	4959	4960	1'	Sandstone, as above, fossiliferous.			
	4960	4960.5	.5'	Shale, as above.			
	4960.5	4970	9.5'	Sandstone, light brown, spotted dark brown, fine-medium, fair-good sorting, spottily argillaceous, slightly glauconitic, slightly porous, slightly friable, uniform oil stain, strong petroleum odor, pale green yellow uniform fluorescence and cut fluorescence.			

SYMBOLS: C-CLAY OR SHALE (SAND 0-5%). 1-CLAY OR SHALE WITH SAND STREAKS (SAND 5-25%). 2-CLAY OR SHALE AND SAND (SAND 25-60%). 3-SAND WITH SHALE STREAKS (SAND 60-90%). S-SAND (90-100%).
NOTE: SHOW FLUID CONTENT AS IN STANDARD LEGEND.

FD 4-B 8.50

SHELL OIL COMPANY

WEEK ENDING

CORE FROM 4970 TO 5020

CORES EXAMINED BY

CORE RECORD

AREA OR FIELD Carson

COMPANY San Juan County, New Mexi.

LEASE AND WELL NO. 1

NO.	FROM	TO	RECOVERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS OIL—GAS / CORE OR DITCH
3	4970	5020	50'				
	4970	4975	5'	Sandstone, tan, spotted brown, fine-occassional medium, sub angular, fair-well sorting, slightly porous, spottily argillaceous with occasionally thin stringers black micaceous shale, strong petroleum odor, uniform green yellow fluorescence and cut fluorescence.			See Description
	4975	4978	3'	Sandstone, as above, very spottily argillaceous, spotty fluorescence as above, no odor.			
	4978	4980	2'	Sandstone, like 4970-4975, slightly glauconitic, shows as 4970-4975.			
	4980	4986	6'	Sandstone, as above, spotty-uniform white fluorescence, weak cut fluorescence strong cut fluorescence when crushed, strong petroleum odor.			
	4986	4990	4'	Sandstone, as 4980-4986, shows as 4980-4986, becoming strong cut fluorescence.			
	4990	4991	1'	Sandstone, as above, shows as above, becoming weak cut fluorescence, strong cut fluorescence when crushed.			
	4991	4993	2'	Sandstone, as above, becoming very spottily argillaceous with abundant shale stringers and inclusions, spotty white fluorescence and cut fluorescence.			
	4993	4995	2'	Sandstone, as above, becoming very fine-fine, fair-poor sorting, shows as above.			
	4995	5004	9'	Sandstone, as above, becoming very argillaceous, more shale stringers and inclusions, slightly calcareous, no shows.			
	5004	5006	2'	Sandstone, tan, fine-medium, sub angular, fair-poor sorting, spottily very argillaceous, slightly calcareous with thin shale partings and inclusions dark gray shale, spotty faint white fluorescence and cut fluorescence, faint petroleum odor.			

SYMBOLS: C-CLAY OR SHALE (SAND 0-5%). 1-CLAY OR SHALE WITH SAND STREAKS (SAND 5-25%). 2-CLAY OR SHALE AND SAND (SAND 25-60%). 3-SAND WITH SHALE STREAKS (SAND 60-90%). S-SAND (90-100%).
NOTE: SHOW FLUID CONTENT AS IN STANDARD LEGEND.

FD 4-B 8-50

SHELL OIL COMPANY

WEEK ENDING _____

CORE FROM ____ TO ____

CORES EXAMINED BY _____

CORE RECORD

AREA OR FIELD Carson

COMPANY San Juan County, New Mexic

LEASE AND WELL NO. 1

O.	FROM	TO	RECOV-ERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS OIL—GAS CORE OR DITCH
3	Cont'd						
	5006	5007	1'	Sandstone, as above, spotty yellow fluorescence, strong cut fluorescence, faint petroleum odor.			See Description
	5007	5009	2'	Sandstone, light brown, fine, fair sorting, spottily argillaceous, spotty faint white fluorescence, cut fluorescence when crushed, faint petroleum odor.			
	5009	5010	1'	Sandstone, as above, with occassionally thin shale partings and inclusions, shows as above.			
	5010	5011	1'	Sandstone, 5007-5009, faint spotty fluorescence, weak cut fluorescence, strong cut fluorescence when crushed, faint petroleum odor.			
	5011	5013	2'	Sandstone, as above, with occassionally thin shale partings & inclusions, faint spotty fluorescence, faint cut fluorescence, when crushed, faint petroleum odor.			
	5013	5014	1'	Sandstone, tan, brown inspots, and streaks, very fine-fine, fair sorting, argillaceous-very argillaceous, slightly calcareous, no shows.			
	5014	5020	6'	Sandstone, as above, with thin shale partings and inclusions.			

SYMBOLS: C-CLAY OR SHALE (SAND 0-5%). 1-CLAY OR SHALE WITH SAND STREAKS (SAND 5-25%). 2-CLAY OR SHALE AND SAND (SAND 25-60%). 3-SAND WITH SHALE STREAKS (SAND 60-90%). S-SAND (90-100%).
NOTE: SHOW FLUID CONTENT AS IN STANDARD LEGEND.

DITCH SAMPLES

Examined by _____ 5020 to 5500
_____ ____to ____

Well Carson Unit #1
Field or Area SanJuan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED	SAMPLES LAGGED NOT LAGGED
5020	5150	100	Shale, medium gray, slightly silty, minutely carbonaceous-green shale, probably caving.	
5150	5230	100	Shale, medium gray, minutely carbonaceous.	
5230	5240	100	Shale, dark gray.	
5240	5250	50	Siltstone, light gray.	
		50	Shale, medium gray.	
5250	5260	100	Shale, medium gray, silty, carbonaceous.	
5260	5270	70	Shale, as above.	
		30	Sandstone, pale gray, very fine, angular, well sorted, calcareous.	
5270	5280	60	Shale, as above.	
		40	Sandstone, as above.	
5280	5290	100	Shale, medium gray, carbonaceous.	
5290	5300	90	Shale, as above.	
		10	Sandstone, as above.	
5300	5310	50	Shale, as above.	
		50	Sandstone, as above.	
5310	5320	70	Shale, as above.	
		30	Sandstone, as above.	
5320	5350	100	Shale, medium gray, carbonaceous.	
5350	5370	100	Shale, as above, silty.	
5370	5390	100	Shale, dark gray, fissile.	
5390	5400	100	No sample, lost circulation at 5395'.	
5400	5430	100	Shale, as above.	
5430	5450	100	Shale, dark gray.	
5450	5500	100	No samples, due to lost circulation material in mud.	

DITCH SAMPLES

Examined by _____ 5500 to 5690
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED — SAMPLES ~~LAGGED~~ NOT LAGGED
5500	5510	100	Shale, as above.
5510	5520	100	Shale, as above, with very fine partings of fine Sandstone.
5520	5530	60	Shale, dark gray.
		40	Sandstone, medium gray, very fine.
5530	5540	50	Shale, as above.
		50	Sandstone, as above.
5540	5560	100	Shale, dark gray.
5560	5570		Skip.
5570	5590	100	Shale, as above.
5590	5600	100	Shale, medium-dark gray, slightly calcareous.
5600	5610	100	Shale, dark gray, calcareous, blocky.
5610	5620	80	Shale, as above, very calcareous.
		20	Limestone, dark gray brown, inoceramas prism.
5620	5630	70	Shale, as above, very calcareous.
		30	Limestone, as above.
5630	5640	100	Shale, dark gray, very calcareous.
5640	5650	80	Shale, as above.
		20	Limestone, gray brown, pyritic.
5650	5660	100	Shale, dark gray, calcareous with thin partings very fine Sandstone-Siltstone.
5660	5670	100	Shale, dark gray, splintery, pyritic.
5670	5680	100	Shale, dark gray, silty.
5680	5690	100	Sandstone, pale brown gray, very fine, angular, fair sorting with uniform pale yellow fluorescence, moderate yellow cut fluorescence (few green shale grains)

PD 4-B 8-50

SHELL OIL COMPANY

CORE RECORD

WEEK ENDING

CORE FROM 5690 TO 5740

CORES EXAMINED BY

AREA OR FIELD Carson

COMPANY San Juan County, New Mexic

LEASE AND WELL NO. 1

O.	FROM	TO	RECOV-ERED	FORMATIONAL, STRUCTURAL AND PROBABLE PRODUCTIVITY DESCRIPTION OF CORE	SYMBOL	OBSERVED DIP	CORE INDICATIONS OIL—GAS CORE OR DITCH
4	5690	5740	50'				See Description
	5690	5692.5	2.5'	Sandstone, light gray, very fine, angular-well sorted, very slightly calcareous, with grains, light green shale, irregular black shale partings.			
	5692.5	5693.5	1'	Sandstone, as above, no shale partings.			
	5693.5	5698	4.5'	Sandstone, as above with irregular shale partings.			
	5698	5706	8'	Sandstone, as above, no shale partings with rare copper mica flakes at 5704-5705, sandstone is very calcareous. This Sandstone interval appears to have low porosity. 5704-5706, very spotty light yellow fluorescence, very pale yellow cut fluorescence + acetone test.			
	5706	5707	1'	Sandstone, as above, argillaceous with thin regular black micaceous shale partings. Dip 1-5°.		1-5°	
	5707	5711.4	4.4'	Sandstone, as above, argillaceous with black shale partings.			
	5711.4	5731.3	19.9'	Shale, black, massive.			
	5731.3	5733	.7'	Shale, black, massive, very sandy.			
	5733	5735	2'	Sandstone, medium gray, very fine, angular, poorly sorted, very argillaceous, rare white and copper mica flakes and green shale			
	5735	5737.7	2.7'	Sandstone, light gray, very fine, fair sorting, with irregular black shale partings, pyritic. At 5737.7 sharp contact. Dip 2-3°.		2-3°	
	5737.7	5740	2.3'	Sandstone, as above, very argillaceous.			

SYMBOLS: C-CLAY OR SHALE (SAND 0-5%). 1-CLAY OR SHALE WITH SAND STREAKS (SAND 5-25%). 2-CLAY OR SHALE AND SAND (SAND 25-60%). 3-SAND WITH SHALE STREAKS (SAND 60-90%). S-SAND (90-100%).
NOTE: SHOW FLUID CONTENT AS IN STANDARD LEGEND.

DITCH SAMPLES

Examined by _____ 5750 to 5910
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED	SAMPLES ~~LAGGED~~ NOT LAGGED
5740	5750	100	Sandstone, tan, very fine, angular, fair sorting, spotty light yellow fluorescence, medium blue yellow cut fluorescence, appears tight.	
5750	5760	100	Sandstone, as above, tan, argillaceous, slightly carbonaceous.	
5760	5770	100	Shale, black..	
5770	5780	100	Sandstone, pale gray, very fine, angular, well sorted, calcareous, hard, probably quartzite.	
5780	5790	100	Shale, black..	
5790	5800	100	Sandstone, pale gray, very fine, angular, well sorted.	
5800	5810	90	Shale, black..	
		10	Sandstone, light gray, very fine, angular, well sorted.	
5810	5820	80	Shale, as above.	
		20	Sandstone, as above, calcareous.	
5820	5830	100	Shale, black.	
5830	5840	70	Shale, as above.	
		30	Sandstone, light gray, very fine, angular, well sorted.	
5840	5850	100	Shale, black.	
5850	5860	70	Sandstone, medium brown, fine, angular-sub rounded, poorly sorted, calcareous, micro conglomeratic.	
		30	Shale, as above.	
5860	5870	100	Shale, black.	
5870	5890	70	Shale, black.	
		30	Sandstone, light gray, very fine, sub angular, calcareous.	
5890	5900	50	Shale, as above.	
		50	Sandstone, as above.	
5900	5910	100	Sandstone, white, fine, angular, well sorted, with rare light green shale grains, 5% spotty light yellow fluorescence, moderate blue yellow cut fluorescence.	

DITCH SAMPLES

Examined by _____ 5910 to 5983
_____ ____ to ____

Well Carson Unit #1
Field or Area San Juan County, New Mexico

FROM	TO	%	SHOWS UNDERLINED	SAMPLES LAGGED NOT LAGGED
5910	5920	100	Shale, black, with trace Sandstone, as above.	
5920	5930	100	Sandstone, light green, very fine, angular, well sorted, slightly quartzitic with green and orange grains, slightly calcareous.	
5930	5940	100	Sandstone, as above.	
5940	5950	50	Shale, light green mottled red.	
		50	Sandstone, as above.	
5950	5960	100	Sandstone, light green, fine angular, with orange grains.	
5960	5970	30	Shale, light green.	
		70	Sandstone, as above.	
5970	5975	20	Shale, light green, show waxy.	
		80	Sandstone, white, fine-medium, sub rounded-angular, poorly sorted with abundant orange chert fragments.	
5975	5980	100	Sandstone, pale green, fine, angular with coarse white quartz grains and abundant coarse orange chert fragments, trace red and green Shale.	
5980	5983	50	Shale, pale green.	
		50	Shale, red-brown, silty.	