

A 10x10 grid with a dot at the top right and the number 24 in the center.

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SF 078517**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Davis Oil Company Address 802 Midland Savings Building
Lessor or Tract #1 Gov't Mead Field Wildcat State New Mexico
Well No. 1 Sec. 24 T. 25N R. 9W Meridian NM P.M. County San Juan
Location 660 ft. [S] of N Line and 660 ft. [E] of E Line of NE Elevation 6424

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 24, 1957 Signed Frank C. Janney Title Assistant Division Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-1-57 19_____ Finished drilling 10-9-57 19_____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

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No. 1, from 6416	to 6522	G	No. 4, from	to
No. 2, from	to		No. 5, from	to
No. 3, from	to		No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from 1800 to 2616 No. 3, from 6526 to 6553
 No. 2, from 2680 to 4321 (Int'bd) No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8				200					Surface
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	200'	125-24 C & C1	pump		
	See plugging dates on back				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6567 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

19	Put to producing	19
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The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES			
C. C. Linscombe	Driller Pusher	Roy Tournay	Driller
R. L. Warren	Driller	Floyd ?	Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	1200	1200	Ojo Encino, shale gry sft intbd w/sd f-m grn, por water wet
1200	1803	603	Shale or cly dark brn-gry
1803	1922	118	Pic. Cliffs, Sd light gry fine grn low por w.w.
1922	2679	757	Lewis, shale gry, brn-dark brn
2673	4184	1505	Measverde, sd gry fine-vfg por w/w intbd w/sh
4184	4321	137	Point Lookout sd wh m-fg por w/w
4321	5305	984	U. Mancos, sh dark gry silty
5305	5595	290	Gallup, silt gry wht hard tite w/intbd silty sh
5595	5818	223	M. Mancos, sh, dark gry-blk ptly calc. hd
5818	5840	22	Sanastee sd vfg gry tite
5840	6250	310	L. Mancos, sh dk gry blk hard
6150	6202	52	Greenhorn, lay sh & shly lm
6202	6315	113	Graneros, sh w intbd sd vfg-silt tite oil stn
6315	6555	240	Dakota, sd f-m-g wh lo-good por gave up flammable gas-amount too small to measure
6555	6567	12	Morrison, shale green silty hard

LOVER!

LOCKPORT RECORD - CONTINUED

