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Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R1424
	DEPARTMENT OF THE INTER	(IOR verse alde)	5. LEASE DESIGNATION AND SERIAL NO. 1
	GEOLOGICAL SURVEY		SF 078067
	SUNDRY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR THE NAME
(Do no	ot use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	back to a different reservoir.	
1. 01L	GAS 🗀		7. UNIT AGREEMENT NAME
WELL	WELL OTHER Water Injector	Carson Unit	
2. NAME OF OR	PERATOR		8. FARM OR LEASE NAME
SHELL OIL JCOMPANY			
3. ADDRESS OF OPERATOR			9. WELL NO.
1700 BROADWAY, DENVER, COLORADO 80202			21-23
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also spuc* 17 below.) 			10. FIELD AND POOL, OR WILDCAT
At surface			Bisti
			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	' FNL & 1977.7 FWL of Sec. 23,		
T251	N, R12W, N.M.P.M., San Juan County,	New Mexico	T25N, R12W
14. PERMIT NO.			12. COUNTY OR PARISH 13. STATE
	6410	.5' K.B.	San Juan N.M.
16.	Check Appropriate Box To Indicate I	Nature of Notice, Report, or O	other Data
	NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATE	ER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE	TREAT MULTIPLE COMPLETE,	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR	ACIDIZE ABANDON* X	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WE	CHANGE PLANS	(Other)	
(Other)		(NOTE: Report results Completion or Recomple	of multiple completion on Well
proposed	ROPOSED OR COMPLETED OPERATIONS (Clearly state all pertines work. If well is directionally drilled, give subsurface locations work.)*	nt details and give nortinent dates	including estimated data of starting and
SEE	ATTACHED ABANDONMENT PROGNOSIS		
		/	
		/ *	William Con Control
			The same
		1	CERT IN COLUMN
		\	
			SEP SER COM.

Section 23, T 25N, R12 W STREET BROKE 3 3 625 A CARSON CONTRACTOR San Juan County, New Mexico Pertinent Data **TD:** 4980 PBTD: 8 5/8"to <u>8:5/8</u> Csg. @ 109 109 4 1/2 Csg. @ 4977 w/ 150 sax. with 4% gel <u>7 7/8</u> Hole Elevation: 6411 KB - GL = 10Permanent Datum = KB Past and current status: Presently TA'd Completed 10/26/57 flowed 322 BOD 147 MCF/Day Gas. Converted to water injection 7/68 Proposed Work: Plug and Abandon 1. Pull equipment. If tubing is openended, lower to PBTD, load hole with mud. (Add 20 sax aquage1 + 1 sack Benex per 100 bbls of mud or 20 sax salt gel per 100 bbls mud). Spot 20 sax Class "G" cement mixed w/1% flocele/sack over perforations and above perforations. Minimum requirements - 100' cement plug above perforations. 3. Pull tubing. 4874 4. Rig up casing pullers. LIBP 4894 899 5. Attempt to shoot and pull casing. 4902 retical cement top at 3977. Top of Mancos Shale 3833 . If unable to pull any casing, go to step 8. 4914 6. If casing is recovered, run tubing OE and spot Class 4923 "G" cement plugs as follows: 4935 150' plug across stub of 4-1/2" casing. (50' in casing, 100' in open hole) 4941 200' plug from top of Fruitland Coal at 4957 1100 to 1300 150' plug across base of Ojo Alamo sand at 240 . (100' below base of sand and 50' above base of sand). 270' plug across shoe of 8-5/8" casing. (30' in casing, 240' in open hole). 10 sack plug at surface. * provides 100' below base of Ojo Alamo. 4 1/2"to 4977 TD 4980

Prognosis
Plug and Abandonment

Carson Unit 21-23

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

- 8. Perforate 4-1/2" casing w/4 JSPF as follows:
 - a. Fruitland Coal Pictures Clifs interval 1150 to 1151 .
 - b. Below Ojo Alamo sand from 340 to 341 .
- 9. Run tubing, spot a 50 sack (10.3 bbls, 630' in 4-1/2" casing) Class "G" cement plug from $\underline{1150}$ to $\underline{520}$.
- 10. Pull tubing to $\pm 400^{\circ}$, close bradenhead, displace 20 sax through perforations 1150 to 1151. WOC hours.
- 11. Pull tubing to perforations 340 to 341.
- 12. Load 4-1/2" casing with cement (\pm 35 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 340 to 341 .
- 13. Spot 10 sack plug at surface.
- 14. Install abandonment marker as outlined in step 7.

BK/KWL

J. A. Stanzione