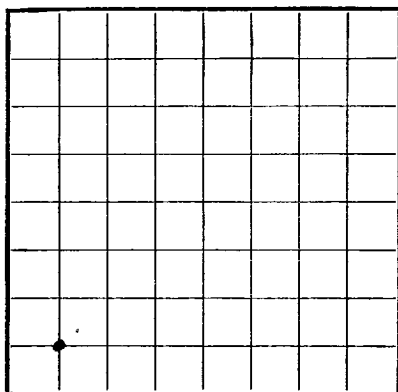


Window Rock, Ariz.
U. S. LAND OFFICE
Contr. # 14-20-603-
SERIAL NUMBER 1136
LEASE OR PERMIT TO PROSPECT
Sadie Canuto Tr. 123

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Magnolia Petroleum Company Address Box 633, Midland, Texas
Lessor or Tract Sadie Canuto Field Undesignated State New Mexico
Well No. 1 Sec. 21 T. 25 N. R. 11 W. Meridian N.M.P.M. County San Juan
Location 842 ft. N of N Line and 842 ft. E of N Line of Section 21 Elevation 6576 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date September 4, 1957 Title R. T. GERNAN
Division Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 13, 1957 Finished drilling August 25, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5042 to 5075 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	29	8-VT	LM	300'					Surface
5-1/2"	14	8-RT	Spang	5225'			5042	5051	Oil string
							5069	5075	
2"	4.7	8RT	SS	4984'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	300'	200	Pump & Plug		
5-1/2"	5225'	150	Pump & Plug	46	19, 90#

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
*****	*****	*****	*****	*****	*****	*****
*****	*****	*****	*****	*****	*****	*****
*****	*****	*****	*****	*****	*****	*****

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 4, 1957 Put to producing August 29, 1957, 1957

The production for the first 24 hours was 133 barrels of fluid of which 100% was oil; ***%
emulsion; ***% water; and ***% sediment. Gravity, °Bé. 37.2

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
Miracle-Fifer Drlg. co., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1375	1465	90'	Pictu.ed Cliffs
1465	1735	270'	Lewis
1735	3825	2090'	Mesa Verde
3825	4009	184'	Pt. Lookout
4009	4875	866'	Maneus
4875	5026	151'	Gallup
5026	5225	199'	Lower Gallup

SUMMARY

8-13-57 Spud Date
8-15-57 Set 8-5/8" Surface casing on bottom at 300' w/200 sx. cement.
8-26-57 Set 5 1/2" casing on bottom at 5225' T.D., w/150 sx. cement.
8-27-57 Drilled out cement in 5 1/2" casing to 5184' PB.TD. Run Electric Logs.
Prepare to run tubing and perforate 5 1/2" casing.
8-28-57 Ran 2" tubing and perforate 5 1/2" casing through 2" tubing from 5042-
51', & 5069-75'. Swabbed load oil.
8-29-57 From both sets of perforations swab and flow load oil 19 hrs.
8-30-57 Potential test flow 133 BNO 24 hrs. 12/64" choke. GOR 400-1, Gravity
37.2, FP 220#, CP 420#. Allowable: 38 BOPD. Completed 8-27-57.
Total Depth 5225'
Plug Back Total Depth 5184'.
Well was not fractured or in any other way artificially
stimulated.

LOCATE WELL CORRECTLY

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Signed _____

Location N. 1/2 of Sec. 10, T. 55-N., R. 4-E.,
Morgan County, Illinois
Well No. _____
Owner or Trust _____
Company _____
Field _____ State _____
Address _____

1. The first step in the process of identifying a problem is to define the problem. This involves identifying the symptoms of the problem and determining the scope of the problem. Once the problem has been defined, the next step is to identify the causes of the problem. This involves identifying the factors that are contributing to the problem and determining the underlying causes of the problem. Once the causes of the problem have been identified, the next step is to develop a plan of action. This involves identifying the steps that need to be taken to solve the problem and determining the resources that will be needed to implement the plan. Once a plan of action has been developed, the next step is to implement the plan. This involves carrying out the steps that have been identified in the plan and monitoring the progress of the implementation. Finally, the last step in the process is to evaluate the results of the implementation. This involves determining whether the problem has been solved and whether the resources have been used effectively.

ARMY TO APPEAR IN GOING

1. The first part of the document is a circular stamp that reads "RECEIVED" at the top, "SEP 18 1961" in the center, and "FBI - NEW YORK" at the bottom.

0044: STIAV 1100 0000

[illegible]

CONFIDENTIAL

TO : DIRECTOR, FBI
FROM : SAC, NEW YORK (100-89670)
SUBJECT: JAMES EARL RAY; AKA; ALIEN REGISTRATION ACT OF 1940
RE: NEW YORK TELETYPE TO BUREAU, APRIL TWENTY, LAST.

NEW YORK OFFICE HAS BEEN ADVISED THAT THE ABOVE NAMED INDIVIDUAL IS CURRENTLY IN THE CUSTODY OF THE NEW YORK STATE DEPARTMENT OF CORRECTIONS AND IS BEING HELD AT THE STATE PRISON AT JAIL HOUSE NO. ONE, FORTY-NINE STREET, NEW YORK CITY.

IT IS REQUESTED THAT YOU ADVISE THE BUREAU OF ANY DEVELOPMENTS RELATIVE TO THIS MATTER.

VERY TRULY YOURS,
JAMES H. MOHR, JR.,
Special Agent in Charge

ENCLOSURE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "saddled", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

FORMATION RECORD—Continued