NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) [Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Some Cil Company Beirs of its as pash Well No. 2 in IN 1/4 III					Denver, Colorado	7-31-57
Company or Operator: Sec. 22 T. 251 R1 NNPM. Risti Post Ran June County Date Spudded. 6-89-77 Date Completed. 7-19-77 Please indicate location: D C B A Elevation 6308.4 Grd. Total Depth 4963 Pro Prod. Form. Sallum Casing Perforations: 4596/4906' - 4999/4985' L K J I Depth to Casing shoe of Prod. String. 4963' Natural Prod. Test. Bot tested natural Depth to Casing shoe of Prod. String. 4963' Natural Prod. Test. Bot tested natural ACG J 2 1957 BPP. OIL CON. COM. Mins Test after 2222 NASS Based on 625 bbls. Oil in 23 Hrs. 30 Mins Gat Well Potential (Est. Get 1000/1) Size choke in inches 1/2" Date first oil run to tanks 22 Nass Rar Transportation Company. (2012) Size the sell oil to El Paso natural Gas Prod. 12:13 Nass 1-2-14. (2012) Size of Prod. String Pros. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string pross. 2004, 11:13 Nass 1-2-14. (2012) Size the string		100 no	D.D.O.I.E.		(Place)	
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County Date Spudded. 6-29-57. Date Completed. 7-19-57 Please indicate location: D C B A Elevation. 6398.4 Grd. Total Depth. 4983. P.B. 4948 (PC) E F G H Top oil/gas pay. 4096 Casing Perforations: 4896/4906' - 4999/4925' L K J I Depth to Casing shoe of Prod. String. 4983' Natural Prod. Test. 804 tested natural Oil CON. COM. Mins. 4896 (PC) Top oil/gas pay. 4096 Casing and Committing Record String. 4983' Natural Prod. Test. 804 tested natural Oil CON. COM. Mins. 4896 (PC) Casting and Committing Record Str. Feet Sax Based on. 625 bbls. Oil in. 638 BOPI. 638 Cast first oil run to tanks approximate to the string oil or Gas: 804 far. 7 transportation. Company. (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (1-19-57, (-(Co	moany or (Unerator \	APQ 28 AA 10 671ca	, Well No. 2	, in IN 1/4 NR 1/
Please indicate location: D C B A Elevation 6398.4 Grd. Total Depth. 4983 P.B. 1948 (FC) E F G H Top oil/gas pay 4896 Casing Perforations: 4896/4906 - 4909/4025 O L K J I Depth to Casing shoe of Prod. String 4983 O Natural Prod. Test. Bot tested natural OIL CON. COM. Mins Test after Exercise 638 BOPE Carding and Communiting Record Size Feet Sax Based on 625 bbls. Oil in. 23 Hrs. 30 Mins Gas Well Potential 668 Oil in. 23 Hrs. 30 Mins Gas Well Potential 668 Oil in. 23 Hrs. 30 Mins Gas Well Potential 668 Oil in. 24 Transportation Company (to sell oil to Il Paso Matural Gas Prod. 123 Mrs. 1468 Oil in. 25 Mrs. 1468 Oil in. 26 Mrs. 1468 Oil in. 27 Transporter taking Oil or Gas: 150 Mrs. 1468 Oil in. 27 Transportation Company (to sell oil to Il Paso Matural Gas Prod. 123 Mrs. 1468 Oil in. 25 Mrs. 1468 Oil in. 26 Mrs. 1468 Oil in. 27 Transporter taking Oil or Gas: 150 Mrs. 15	B	pun, or (ec 22	T 25N D 11 N	NMDM Bisti	_
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Transporter taking Oil or Gas: Box Bar Transportation Company (to sell oil to El Paso Natural Gas Promarks: Well not tested natural - Sand frac immed. after setting 5-1/2" casing a perfecation parts 1896/1996' 1 1999/1995' with 15,510 gallons oil 2 15,000 sand, break down oil 2006, treating press. 2006, final press. 6006, avg.inj.rate 39 bals per/min. call 12:13 HK 7-14-77. I hereby certify that the information given above is true and complete to the best of my knowledge. ORIGINAL OF ORIGINAL OF OR ORIGINAL O						
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marks: Well not tested natural - Sand free immed. after petting 5-1/2" casing & perferation perfect 18,66/4906' & 4909/4925' with 15,540 gallons oil & 15,000f sand, break down oil 21,33 M 7-14-57. I hereby certify that the information given above is true and complete to the best of my knowledge. AUG 1 2 1957, 19 57 ORIGINAL SIGNED OF OPERATOR OPERATOR OF OPERATOR OPE	2" 	4868		ransporter taking Oi	to sell oil to	Il Page Intural Gas Dec
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Original Signed Emery C. Arnold OIL CONSERVATION COMMISSION By:	I hereb	y certify t	hat the info	rmation given above is true	_	- · · · · · · · · · · · · · · · · · · ·
OIL CONSERVATION COMMISSION By: DIVISION PRODUCTION SUPT. (Signature) Title Division Supt Coer. Dept.	roved	••••••		, 1957 , 19 5 7	DUE OIL CORA	SIGNED, BY
Original Signed Emery C. Arnold Title Division Supt Oper. Bept.					J. B. 11/	HIMILION
Original Signed Emery C. Arnold Title Division Supt Oper. Bept.	OI	L CONSE	RVATION	COMMISSION		
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Name. J. B. Hemilton				•••••••••••••••••••••••••••••••••••••••	Name. J. B. Hemilt	80
Address P.O. Box 1798 - Denver 1, Colorado					Address P.O. Box 179	8 - Demyer 1. Colorado

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