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JAN31 1962

UNITED STATES

OIL CON COM. UNITED STATES

OIL CON EBARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY U. S. LAND OFFICE Santa Fe, N.M. SERIAL NUMBER SF-078061 LEASE OR PERMIT TO PROSPECT

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FORMATION RECORD—Continued

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any easing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number "of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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### SHELL OIL COMPANY

Water Well

Bisti (FIELD)

San Juan, New Mexico

DRILLING REPORT
FOR PERIOD ENDING

7-1-61

_____20

(BECTION OR LEASE)
T. 25 N., R. 11 W.
(TOWNSHIP OR RANCHO)

	<del></del>		(TOWNSHIP OR RANCHO)
DAY	DEPTHS		
	FROM	то	REMARKS
			Location: 44.6' S., 2105.2' E. of NW corner Section 20, T. 25 N., R. 11 W., N.M.P.M., San Juan County, New Mexico.
			Elevations: KB 6417.58 DF 6415.48 GR 6408.38
6-25 to 6-26	0	1760	Spudded 5:00 A.M. 6-25-61. Ran and cemented 10-3/4", H-40, 40.5# conductor pipe at 72 with 50 sacks cement treated with 2% calcium chloride. Good cement returns to surface. Flanged up and waited on cement.
6-27 to 7-1	1760	3850 (TD)	Drilled 2090. Ran Induction Electrical Survey and Microlog. Ran and cemented 7", J-55, 23# ST & C casing at 3847' with 225 sacks cement treated with 20% Diacel D and 2% calcium chloride followed by 50 sacks cement treated with 2% calcium chloride. Bumped plug with 1500 psi, o.k. Released rig at 8:00 P.M. 7-1-61.
			Mud Summary Wt. 9.6-9.8#/gal. Vis. 40-80 sec. WL 8.2-8.8 cc. FC 2/32"
			Contractor: Great Western Drilling Co. Contract Pusher: E. H. Leseberg Drillers: B. O. Talent G. G. Ellis L. B. Wells Company Pusher: J. E. Dozier, Jr.
	co	ONDITION A	End  **ECHNING** OF PERIOD

	HOLE		CASING SIZE	DEPTH SET
SIZE	FROM	то		
3-3/4"	0	721	10-3/4"	721
3 <b>-</b> 3/4 <b>"</b>  9"	721	3850 <b>'</b>	10-3/4" 7"	3847 <b>'</b>
			1	
DRILL		18		

#### SHELL OIL COMPANY

W-4

Bisti

San Juan, New Mexico

## DRILLING REPORT FOR PERIOD ENDING

8-17-61

Sec. 20
(SECTION OR LEASE)
T. 25 N., R. 11 W.
(TOWNSHIP OR RANCHO)

DEPTHS DAY REMARKS FROM 8-16 Rigged up to perforate Point Lookout. Installed BOPE. Ran Lane Wells 3815 T.D. Gamma Ray-Collar Log. Bullet perforated with 2, 1/2" holes per foot, interval 3525-3812 (193 feet of perforations - 386 holes). 8-17 3815 Stage I Rigged up lines, pressure tested to 3500 psi. Sand-water fractured Point Lookout with 61,600 gallons formation water (from water well W-3). using 46,000 lbs. 10-20 mesh sand followed with 6,000 lbs. 8-12 mesh sand. Maximum surface pressure was 1000 psi., average - 500 psi. Dropped 100 rubber balls, 50 after 20,000 gallons water, 17,000 lbs. 10-20 mesh sand, and 3000 lbs. 8-12 mesh sand. Dropped 50 balls toward end of treatment and received no effect with 70 B/M injection rate and 500 psi. Pumped 8000 lbs. 8-12 mesh sand at 5.3 lbs./gal. for plug and displaced with 5000 gals. water. Immediate shut in pressure was 600 psi. but dropped to zero in one minute. Found sand fill at 3753 with perforating gun. Bullet perforated Lower Allison Menefee with 2 1/2" holes per foot, interval 2806-3326 (216 feet of perforations - 432 holes). Pumped in 5800 lbs. 10-20 mesh sand at 5 lbs./gal. at maximum 500 psi, flushed with 1000 gallons water. After 1 hour found fill at 3543. Pumped in 1400 lbs. 10-20 mesh sand at 5 lbs./gal. and 800 psi. followed with 1000 gallons water at 0 psi. After 45 minutes found fill at 3529. Hand dumped 1200 lbs. 10-20 mesh sand, found fill after 2-1/2 hours at 3496. 8-17 3815 Stage II Pressure tested lines to 3500 psi. Sand-water fractured Lower Allison Menefee with 72,900 gallons formation water, 60,000 lbs. 10-20 mesh sand, and 10,000 lbs. 8-12 mesh sand. Maximum pressure - 2800 psi. minimum -1375 psi, breakdown - 2300 psi. Dropped 50 rubber balls after 20,000 gallons water and 20,000 lbs. (Total) sand. Dropped 50 rubber balls after additional 10,000 gallons water and 10,000 lbs. sand. Dropped 50 balls after 10,000 gallons water and 10,000 lbs. sand. Pressure rose to 2800 psi., broke back to 2500 psi., then to 2300 psi. Flushed with 4500 gallons water. Immediate shut in pressure 1100 psi, 620 psi. in 30 min. 460 psi in 1 hour and 320 psi in 1-1/2 hour. Shut in over night, Pressure dropped to zero. End

2-50 PRINTED IN U. S. A. 3-58 Preprint #M 1718-P 5-59

SHELL OIL COMPANY

WELL NO. W-4

Bisti

San Juan, New Mexico (COUNTY)

# DRILLING REPORT FOR PERIOD ENDING

September 8, 1961

Sec. 20
(SECTION OR LEASE) T. 25 N., R. 11 W. (TOWNSHIP OR RANCHO)

(COOKIT)			(TOWNSHIP OR RANCHO)						
DAY		THS	REMARKS						
8-18	FROM	3815	Ran in 2-3/8" E.U. tubing. Found fill at 3229. Circulated clean to bottom.						
8-19		3833	Checked for fill 8 hours after circulating clean to 3833. Found none pulled and laid down 2" tubing.						
8-22			Ran B-J pump with intake at 2723', Maihak at 2692'. Bottom of pump unit 2750: Static fluid level 520' from surface.						
8 <b>–</b> 23			Started pumping at 3400 B/D rate with 820 psi. TP.						
8-24 to 9-8			Testing Pump. Representative Rate 3280 B/D						
		ONDITION A	End						
1	-								

CONDITION AT BEGINNING OF PERIOD						
	HOLE		CASING SIZE	DEPTH SET		
SIZE	FROM	то				
L3-3/4"	0	72	10-3/4	721		
L3 <b>-</b> 3/4 <b>"</b> 9"	721	3850	10 <del>-3</del> /44 7"	3847		
				•		
DRILL						