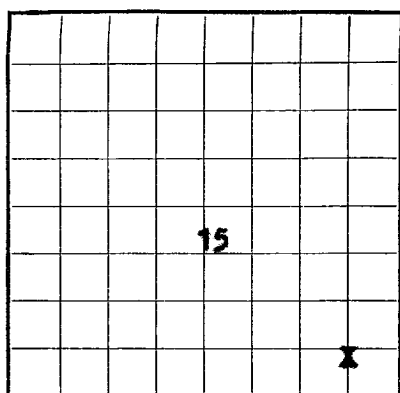
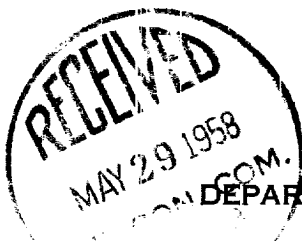




LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Shell Oil Company Address 101 S. Behrend, Farmington, N. M.
Lessor or Tract Federal Gov't. Field Bisti State New Mexico
Well No. 44-15 Sec. 15 T. 25N R. 12W Meridian NM-M County San Juan
Location 520 ft. {N. } of S Line and 860 ft. {E. } of E Line of Sec 15 Elevation 6254 KB
(Derrick foot relative to spot)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 2, 1958 Title Exploitation Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~April 5~~, 19~~58~~ Finished drilling ~~April 11~~, 19~~58~~

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4708 to 4818 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8	Nat'l.	94'	Baker				Surface Production
4 1/2"	9.5	8		4335'			4708	4810 (gross)	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	104	100	Displacement	—	—
4 1/2"	4845	150	"	—	—

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 48.5 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

DATES

-----**April 29**-----, 19**58** Put to producing -----**April**-----, 19-----

The production for the first 24 hours was 777 barrels of fluid of which 99.8% was oil; -----% emulsion; 0.2% water; and -----% sediment. Gravity, °Bé. Approx. 30° API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

C. C. Adams	Driller	Brinkerhoff Drilling Company	Driller
E. Babcock	Driller	W. Black	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1093	1254	161	Pictured Cliffs
1254	1432	178	Lewis
1432	1976	544	Cliff House
1976	3498	1522	Allison-Mensefee
3498	3689	191	Point Lockout
3689	4610	921	Mancos
4610	—	—	Gallup

