(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other) Repair Casing	X	Notice of Intention (Other)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Farmington, New Mexico (Place) November 1, 1961 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company (Company or Operator) Carson Unit (Lease) Well No. 44-14 in P (Unit)

SE ¼ SE ¼ (40-acre Subdivision) of Sec. 14, T. 25 N, R. 12W, NMPM., Lower Gallup Pool

San Juan County.

RECEIVED
NOV 6 1961
OIL CON. COM.
DIST. 3

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Casing Leak:
Status: TD 5001'. Casing 8-5/8" @ 104', 4-1/2" @ 4999'. Perfs. 4869-4985. Located top of casing leak with single packer at 3134'±.

Proposed Work:
1. Run tubing with drillable bridge plug and shoe squeeze tool. Set plug at 4800'± and test casing for exact location of leak.
2. Pull squeeze tool 300'± above casing leak and establish pumping rate and pressure with cement truck using water suitable for cementing.
3. Mix 200 sacks API Class A cement, and pump into casing through squeeze tool. Leave cement approximately 100' above hole in casing and hold pressure for 4 hours.
4. Pull tubing and squeeze tool. Run 3-7/8" bit with 3 drill collars on 2-3/8" tubing and clean out cement below hole in casing.

(Continued - over)

Approved 11-6, 19 61
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By Original Signed by A. L. Porter, Jr.
Title Supervisor Dist. # 3

Shell Oil Company
Company or Operator
By Original Signed By W. M. MARSHALL
W. M. Marshall
Position Division Exploitation Engineer
Send Communications regarding well to:
Name
Address

5. Swab fluid down in tubing to check casing for fluid entry.
6. If fluid entry indicates leak was not stopped, repeat steps 3, 4, 5 and 6.
7. If no fluid enters during swabbing, drill out bridge plug and circulate clean to 4990'.
8. Pull tubing and bit, rerun tubing with pump shoe at 4840'±. Run rod and pump and place well on production. Place well in test.