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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E - 6597 - 2	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Hixon Development Company		
3. Address of Operator		9. Well No.
P. O. Box 2810, Farmington, New Mexico		49
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>460</u> FEET FROM		Bisti Lower Gallup
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25N</u> RANGE <u>12W</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6273' DF		San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

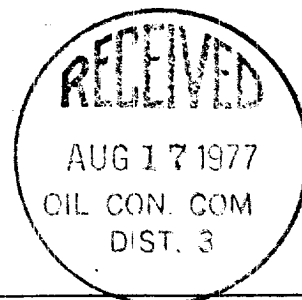
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was plugged and abandoned during the period 6-29-77 to 7-2-77. The well's 5 1/2" 15.5# production casing string was cut off @ 1248' and pulled. Cement plugs were set as follows:

Formation	Sacks Cement	Interval	Feet
Lower Gallup	25	4612'-4832'	220'
Fruitland-Pictured Cliffs	75	1030'-1240'	210'
Base of Surface Casing	20	170'-227'	57'

The well's dryhole marker was set with 10 sacks cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Hendrick TITLE Petroleum Engineer DATE 8-15-77

Original Signed by A. R. Hendrick SUPERVISOR DIST. #3 DATE JAN 6 1978

CONDITIONS OF APPROVAL, IF ANY: