324			307 P838 C 178	FORM APPROVED	
18.9.1689 (1) 18.9.1488			3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Bureau No. 1004-0135	
				March 31, 1993	
				ignation and Serial No.	
19811*	ar myrekt (af			-603-1285	
		STORES STANDARD CONTRACTOR	6. If Indian,	Allottee or Tribe Name	
	可用 海绵 海州	The Attention of			
William De Herr De mar libert.	on a section of the section of	and the control of the state of	7. If Unit or	CA. Agreement Designation	
	a zastovoječik ko	natur in marin experies 2001		12 x 74	
	SHANGILIK	riforqadi	Carson		
Type of Well			8. Well Nam		
Oil Well	Gas We	X Other	,24-18		
Name of Operator			9. API Well		
Central Resources, Inc.				5-05368 43	
3 Address and Telephone No.			i	10. Field and Pool, or Exploratory Area	
P.O. Box 1213, Bloomfield, New Mexico 87413 (505)-632-3476				Bisti Lower Gallup	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			111. County	11. County or Parish, State	
COLECT 1030' E	MI Sec 18 T2	5N R11W		ian, New Mexico	
. CHECK APPROPR	IATE BOX(s) TO	INDICATE NATURE OF NOTICE	E, REPORT, OR OTI	IER DATA	
TYPE OF SUBMISSI	ON	TYPE OI	ACTION		
		Abandonment	Change of I		
Notice of Intent		Recompletion	New Constr		
		Plugging Back		e Fracturing	
X Subsequent Report		Casing Repair		Water Shut-Off	
		Altering Casing	<u></u>	to Injection	
Final Abandonment Notice		X Other	Dispose Water		
			/Matai Danart ra	(Note: Report results of multiple completion on Wo	
Describe Proposed or Cor directionally drilled, give	npleted Operations (subsurface locations	Clearly state all pertinent dates, including and measured and true vertical depths for	Completion or R g estimated date of startin or all markers and zones	Recompletion Report and Log form. Ing any proposed work. If well is pertinent to this work.)*	
3. Describe Proposed or Condirectionally drilled, give This well is an ac	npleted Operations (subsurface locations	ell which passed the MIT test o	Completion or R g estimated date of startin or all markers and zones n 8-21-2000, (See	decompletion Report and Log forming any proposed work. If well is pertinent to this work.)* Attached), therefore we	
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