

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B1424.

6. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1431

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Northeast Bist1

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Bist1

11. SEC., T., R., M., OR BLE, AND
SURVEY OR AREA

14, T25N, R11W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1.

OIL ☐ GAS ☐ OTHER ☒ Water Supply

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6448' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to water supply

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Reason for workover was to abandon Bist1, Lower Gallup Zone, perforate Mesa Verde and complete well as a water supply well.

Procedure was as follows:

Moved in pulling unit and commenced workover on 3-22-67. Pulled tubing and ran 2-3/8" tubing with Baker Model K retainer and set retainer at 4941'. Squeezed perforations 5004' to 5012' with 50 sacks of regular cement with a maximum squeeze pressure of 2600 psi. Pulled retainer, set bridge plug at 2600' and perforate 5-1/2" casing at 2550' with 4 jet shots. Set retainer at 2545', established circulation and cemented behind 5 1/2" casing with 200 sacks of 8 percent Gel Class C cement followed by 150 sacks of regular neat cement. Waited four hours and squeezed perforations at 2550' with 150 sacks of regular cement and reversed out 20 sacks. Perforated 5 1/2" casing from 2092' to 2150', 2212' to 2275', 2325' to 2390' and 2485' to 2535' with one jet shot per foot. Ran tubing with Baker packer and set packer at 2034'. Treated perforations 2092' to 2535' with 1000 gallons of 15% mud acid. Treating pressure 1500 psi with an average injection rate of 4 barrels per minute. Set packer at 2435' with retrievable bridge plug swinging. Attempted to treat perforations 2485' to 2535' with 1000 gallons of 15% mud acid. (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. C. HALL

TITLE District Accountant

DATE

May 22, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

MAY 29 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

