UNITED STATES SUBMIT IN TRIPLICATE OF THE INTERIOR (Other instructions on reverse side)

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OTL CASE OF OPTERATOR WHILE COMPANY Skelly Oil Company 1860 Lincoln Street, Denver, Colorado 80203 1860 Lincoln Street, Denver, Colorado 80203 1860' FSL & 420' FWL Section 16-25N-11W 1860' FSL & 420' FWL Section 16-25N-11W 18. REMAINS NO. 18. REMA		6. IF INDIAN, ALIOTTEE OR TRIBE NAME		
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*See Instructions on Reverse Side

2 Copies to N.M. OYG Comm - aylec