U. S. LAND OFFICE Santa Fe, N.M.
SERIAL NUMBER SF 078061
LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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eraulsio	on; _	¢	% wa	ter;	and c	3-3-	% sec	liment.					Gravit	y, °B	é300	107 Tax	prox.)
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16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

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GEOLOGICAL SURVEY

UNITED STATES DEPARTMENT OF THE INTERIOR

LOG OF OIL OR GAS WELL

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Company [4]		·	Address and advant	The same program is the participation of the partic	anga ann mais, a si _e g ababata la e ner e e e e e e e E
LOCATE WELL CORRE					

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Make Attached: Drilling History about from Francis 10-

MUDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

FROM-	то-	TOTAL FEET	FORMATION 19-3805-5
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SHELL OIL COMPANY

Carson Unit

Bisti
(FIELD)
San Juan, New Mexico

(COUNTY) ,

DRILLING REPORT FOR PERIOD ENDING

July 30, 1957

17

(SECTION OR LEASE)

T25N. R11W (TOWNSHIP OR RANCHO)

			(TOWNSHIP OR RANCHO)
DAY	DE	PTHS	REMARKS
-	PROM	то	
			Location: 1880' N and 660' W of SE Corner, Section 17, T25N, R11W, San Juan County, New Mexico
			Elevations: DF 6449.95° Gr 6442.05° KB 6451.15°
7-21	0	2215	Spudded 7:00 AM, 7-21-57. Ran and cemented (207') 8-5/8", 24#, J-55, J & S casing at 217' with 130 sacks cement treated with 2% calcium chloride. Good returns to surface. Flanged up and waited on cement. Pressure tested casing and BOP with 700 psi. OK.
7-23 to 7-28	2215	4960	Drilled 2745'.
7- 29	4960	5100	Drilled 140'. Ran Electricl Survey and Microlog.
7-30	5100		Ran and cemented (5085') 4-1/2", 9.5# casing at 5095' with 150 sacks cement, treated with 4% gel. Displaced with oil. Released rig 11:00 AM, 7-30-57.
			Checked BOP daily
			Mud Summary
			Wt. 9.4 - 9.9#/gal. Vis. 42-150 sec. WL 4-6.4 c.c. FC 1-2/32"
			WL 4-6.4 c.c. FC 1-2/32" MAR 7 OIL CON 1958 OIST. 3 COM.

	CO	NDITIO	N AT BEGINNIN	G OF PERIOD
	HOLE		CABING SIZE	DEPTH SET
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DRILL			1	
SIZI	[8		.	

Contractor: Brinkerhoff Drilling Company

Drillers: C. Adams

E. Babcock

J. Speaker

SHELL OIL COMPANY

Carson Unit

Bisti

San Juan, New Mexico

DRILL PIPE 1-1/24

DRILLING REPORT FOR PERIOD ENDING

February 17, 1958

T 25 N, R 11 W

			(TOWNSHIP OR RANCHO)				
DAY	DI	CPTH8		Remarks			
	PROM	то	-				
9–1	510 0	TI		Gamma Ray - collar log. Jet perforated four 1/2" jet holes/ft84, 5014-21, 5035-46, 5056-62			
11-29			Inje Inje Inje Inje flus	cil fracture treatment #1. Broke down formation at 2400 psi. cted 15,000 gal. crude oil with 1#/gal. sand and 50 nylon core balls cted 7000 gal. crude oil with 1#/gal. sand and 50 nylon core balls. cted 15,000 gal. crude oil with 1#/gal. sand and 50 nylon core balls cted 22,000 gal. crude oil with 1#/gal. sand. Displaced and overmed with 180 bbls. crude oil. Maximum pressure 2900 psi, minimum			
			pres	sure 2400 psi, average injection rate 36 bbls/min.			
12-3			Swab	bed and well began to flow.			
12-4-97	7		Flow	ed and recovered 1595 bbls. load and frac oil.			
to 2-16-58	3						
2-17							
			Flow	IAL PRODUCTION ing, 1000 B/D gross, 997 B/D clean, cut 0.3%, 550 MCF/D, GOR 550, 4" bean, TP 200. Completed 2-28-58			
	CC	NDITION	AT BEGINNII	NG OF PERIOD			
	HOLE		CASING BIZE	DEPTH SET			
6126	FROM	70					
12-1/4"	0	217	8-5/8"	2171			
7-7/8*		5100	8-5/8" 4-1/2"	50951			