

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir;
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078061

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Carson Unit

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
,43-17

2. Name of Operator
Central Resources, Inc. Elm Ridge

9. API Well No.
,30-045-05366

3. Address and Telephone No.
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1880' FSL, 660' FEL, Sec 17, T25N, R11W

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval where there is evidence cement is in place behind the casing.

Proposed Procedure:

- A.. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- B. Pull all retrievable downhole production equipment.
- C. Set a CIBP at 4965' and spot cement on top to 4763' to 4813'
- D. Set a 100' cement plug from 2058' to 2158' across Menefee top at 2108' inside and outside 4 1/2" casing
- E. Set a 100' cement plug from 1208' to 1308' across Pictured Cliffs at 1258' inside and outside 4 1/2" casing.
- F. Set a 100' cement plug from 982' to 882' across the Fruitland Coal at 932' inside and outside 4 1/2" casing.
- G. Set a cement plug from surfacer to 167' to 267' across the surface casing shoe at 217' inside and outside 4 1/2" casing.
- H. Cut wellhead and install dry hole marker. Clear and remediate location.

Signature: [Signature] Title: Production Tech. Date: January 23, 2001

14. The Patty Shelton
Si (This space for Federal or State office use)
Title: 2/27/01

Conditions of approval, if any:
Approved by: _____

