

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different well.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 078058
2. Name of Operator Central Resources, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476	7. If Unit or CA. Agreement Designation Central Bisti Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL, 660' FEL, Sec 17, T25N, R12W	8. Well Name and No. 48
	9. API Well No. 30-045-05369
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval or there is evidence cement is in place behind the casing.

Proposed procedure:

- Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- Pull all retrievable downhole production equipment.
- Set a CIBP at 4725' and spot 50' of cement on top.
- Set a 100' cement plug from 1923' to 2023' across Menefee top at 2073'.
- Set a 100' cement plug from 1090' to 1190' across the Pictured Cliffs at 1140'.
- Set a 100' cement plug from 858' to 958' across the Fruitland Coal at 908'.
- Set a 243' cement plug from surface to 243' across the surface casing shoe at 193'.
- Cut wellhead and install dry hole marker. Clear and remediate location.

Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the available equipment and allow Central Resources, Inc. until the end of 2001 to complete this abandonment.

14. I hereby certify that the foregoing is true and correct			
Signed	<u>Rodney L. Seale</u>	Title	<u>District Manager</u>
	Rodney L. Seale	Date	<u>June 27, 2000</u>
(This space for Federal or State office use)			
Approved by		Title	
Conditions of approval, if any:		Date	<u>7/23/00</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

CENTRAL RESOURCES, INC.

Central Bisti Unit No. 48

Review Date:

5-3-00 by Rod Seale

Elevation: 6268' GL, 6280' KB

Location: 1980' FSL, 660' FEL, Sec 17, 25-N, 12-W, San Juan County, New Mexico

Field: Bisti Lower Gallup

Zone: Lower Gallup

Perfs: 4756' - 4855'

Spud Date: June 29, 1956 12:00 AM

8 5/8" 24# CSA 193' w/ 175sx

TOC is 4100' by Temp Survey

Tbg - unknown

Perf 4 SPF over 4756-60, 4795-4806, 4812-20, 4832-40 & 4847-55

PBTD: ?

5 1/2" 14# CSA 4940' w/ 200 sx

TD: 4940'