Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

| REQUEST FOR ALLOWABLE AND AUTHORIZATION |
|---|
| TO TRANSPORT OIL AND NATURAL GAS |
| |

| I. | T | <u>O TRAN</u> | SPORT OIL | AND NA | TURAL GA | | | | | | |
|--|---|----------------|------------------|--|-------------------------------|--|------------------------------|-----------------|-------------|--|--|
| Operator Giant Exploration . & | Well API No. 30-045-05370 | | | | | | | | | | |
| Address P.O. Box 2810, Farmington, New Mexico 87499 | | | | | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate Effective July 1, 1990 | | | | | | | | | | | |
| If change of operator give name Hixon Development Company, P.O. Box 2810, Farmington, N.M. 87499 | | | | | | | | | | | |
| | | | | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. | | | | | | | | | | | |
| | | | | | Lun | | State, Federal or Fee E-6597 | | | | |
| Central bisti onit 40 bisti bower oariup State E-0597-2 | | | | | | | | | | | |
| Unit Letter I : 1980 Feet From The South Line and 660 · Feet From The East Line | | | | | | | | | | | |
| Section 16 Township 25N Range 12W NMPM, San Juan County | | | | | | | | | | | |
| III. DESIGNATION OF TRANS | | | | RAL GAS | | | | | | | |
| Name of Authorized Transporter of Oil | X | or Condensat | e 🗀 | | e address to wh | · | | | nı) | | |
| Giant Refining Name of Authorized Transporter of Casing | head Cas | [Til or | Dry Gas | | : 256, Fa e address to w | | | | nt1 | | |
| · · · | | سيب | Diy Gas | | | • | | | | | |
| El Paso Natural Gas If well produces oil or liquids, | | | | PO Rox 4990, Farming Is gas actually connected? When | | | | | | | |
| give location of tanks. | ii | j | | Yes | | | | | | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: | | | | | | | | | | | |
| IV. COMPLETION DATA | | 1 | | · · · · · · · · · · · · · · · · · · · | 1 | 1 | Di B I | le | bire pada | | |
| Designate Type of Completion - | · (X) | Oil Well | Gas Well | New Well | Workover | Despen | Plug Back | Same Res'v | Diff Res'v | | |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | | | Depth Casing Shoe | | | | | | |
| | | IDING C | A CINIC AND | CEMENITI | NC PECOP | D | <u> </u> | | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | | |
| HOLL SIZE | CASING & TOBING SIZE | | | l ser iii se i | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR A | LOWAR | I E | | | | L | | | | |
| OIL WELL (Test must be after re- | covery of tota | il volume of l | oad oil and must | be equal to or | exceed top allo | wable for this | depth or be f | or full 24 hour | s.) | | |
| | Date of Test | | | | thod (Flow, pu | | | | | | |
| Length of Test | Tubing Press | aure | | Casing Pressu | ire (1) | ECF | - 14 | lin. | | | |
| _ | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | | |
| Actual Prod. During Test Oil - Bbls. Water - Bbls. JUL 6 1990 | | | | | | | | | | | |
| GAS WELL | | | | | Oli | CON | DIV | | | | |
| Actual Prod. Test - MCI/D Length of Test | | | | | Bbls. Condensate/MMCF DIST. 3 | | | | | | |
| | Casing Pressure (Shut-in) Choke Size | | | | | | | | | | |
| Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | rie (Shut-III) | ······································ | CHOIL SIZE | | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE [hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | |
| besigned to | 7 | | | | | | | | | | |
| Aldrich L. Kuchera President Printed Name (505) 326-3325 | | | | SUPERVISOR DISTRICT #3 | | | | | | | |
| Printed Name 111N 2 2 1990 | Title | | | | inici # | 3 | | | | | |
| Date Telephone No. | | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.