

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-05370
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6597-2
7. Lease Name or Unit Agreement Name Central Bisti Unit
8. Well No. 46
9. Pool name or Wildcat Bisti Lower Gallup
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6222' GLE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Giant Exploration & Production Company
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87499	4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>25N</u> Range <u>12W</u> NMPM <u>San Juan</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6222' GLE	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was returned to production as follows:

- 1) Cleaned out to a depth of 4746'.
- 2) Isolated leaking casing from 2697'-2746'.
- 3) Installed a 4-1/2", FJ liner with isolating packers from 2595'-2850'.
- 4) Installed production tubing string and rod string.

This well resumed production to the Central Bisti Unit Tank Battery on 12/30/94.

RECEIVED
JAN 0 6 1995
OIL CONSERVATION DIVISION
DISTRICT 3

I hereby certify that the information above is true to the best of my knowledge and belief.		
SIGNATURE <u>Paul R. Williams</u>	TITLE <u>Area Engineer</u>	DATE <u>JAN 0 4 1995</u>
TYPE OR PRINT NAME <u>Paul R. Williams</u>		TELEPHONE NO. <u>(505)326-3325</u>

(This space for State Use)

APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JAN 0 5 1995</u>
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CONDITIONS OF APPROVAL, IF ANY:

This approval must be renewed in one year