

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078067

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Carson Unit 14 # 33

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

8. Well Name and No.

33-14

2. Name of Operator

Central Resources, Inc. Elmer Ridge Res.

9. API Well No.

30-045-053785

3. Address and Telephone No.

P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 1980' FEL, Sec 14, T25N, R12W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval there is evidence cement is in place behind the casing.

Proposed Procedure:

A.. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.

B. Pull all retrievable downhole production equipment.

C. Set a CIBP at 4805 and spot cement on top to 4603' to 4855'

D. Set a 100' cement plug from 2032' to 2132' across Menefee top at 2082' inside and outside 4 1/2" casing

E. Set a 100' cement plug from 1164' to 1264' across Pictured Cliffs at 1214' inside and outside 4 1/2" casing.

F. Set a 100' cement plug from 946' to 846' across the Fruitland Coal at 896' inside and outside 4 1/2" casing.

G. Set a cement plug from surfacer to 44' to 144' across the surface casing shoe at 94' inside and outside 4 1/2" casing.

H. Cut wellhead and install dry hole marker. Clear and remediate location.

Title Production Tech.

Date

January 23, 2001

14. The Patty Shelton

Si (This space for Federal or State office use)

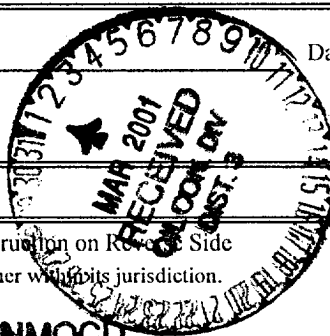
Title

Date

2/27/01

Conditions of approval, if any:

Approved by



2001 FEB 12 PM 3:10