

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. Mex.      February 7, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Gov't.

Shell Oil Company      Phillips #2 NM 036254      Well No. 43-15      in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

I      Sec. 15      T. 25N      R. 12W      NMPM,      Bisti      Pool

San Juan      County. Date Spudded 1-7-58      Date Drilling Completed 1-14-58  
Please indicate location:      Elevation KB 6237.95'      Total Depth 4850'      PBD 4832'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4710'      Name of Prod. Form. Gallup  
PRODUCING INTERVAL - 4710-4820

Perforations 4710-30, 4745-57, 4761-83, 4794-4804, 4810-20  
Open Hole - -      Depth -      Casing Shoe 4847'      Depth -      Tubing 4710'

OIL WELL TEST - 1-31-58  
Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After ~~fracture~~ Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 297 bbls. oil, 1 bbls water in 24 hrs, - min. Size 20/64"

GAS WELL TEST - 1-31-58  
Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

**Tubing, Casing and Cementing Record**  
Size      Feet      Sax

<u>8-5/8"</u>	<u>92'</u>	<u>100</u>
<u>4-1/2"</u>	<u>4838</u>	<u>150</u>
<u>2-3/8"</u>	<u>4701</u>	<u>-</u>

Method of Testing (pitot, back pressure, etc.): - -  
Test After ~~fracture~~ Fracture Treatment: 76.8 MCF/Day; Hours flowed 24  
Choke Size 20/64" Method of Testing: Critical Flow Prover

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gal. crude oil

Casing      Tubing      Date first new  
Press. -      Press. 180      oil run to tanks 1-31-58

Oil Transporter Four Corners Pipeline Company

Gas Transporter - -

Remarks: \_\_\_\_\_  
\_\_\_\_\_

FEB 13 1958  
CON. COM.  
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved \_\_\_\_\_ FEB 13 1958, 19. \_\_\_\_\_

**OIL CONSERVATION COMMISSION**  
By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

Shell Oil Company  
(Company or Operator)  
Original signed by  
B. W. SHEPARD  
By: \_\_\_\_\_  
(Signature)  
Title Exploitation Engineer  
Send Communications regarding well to:  
Name Shell Oil Company  
Address 101 S. Behrend, Farmington, N. M.

**OIL CONSERVATION COMMISSION**

**ARTIFICIAL LIFT**

Well No.	4	
Field		
County		
State		
Operator		
Trainer		
Area	1	✓