OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

TRANSPORTER GIL GAS GAS GPERATURA FAURATION OPPICE		OR ALLOWABLE AND SPORT OIL AND HATI	URAL GAS		
Hixon Developme	nt Company				
P.O. Box 2810.	Farmington, New Mexico 8	7499			
Proson(s) for filing (Check proper b	ot)	Other (Pleas	e explain)		
New Well	Change In Transporter of: OII X Dry G	.u.			
Change in Ownership	Casinghead Gas Conde	or, sote			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Including P	Cormulian	Kind of Leas		Lease No.
CARSON UNIT 43-13 Bisti Lower C					SF078064
Location	000		•		
Unit Letter;	980 Feet From The South Li	ne and <u>560</u>	Feet From	The <u>East</u>	
Line of Section 13	ownship 25N Range 1	2W NHPH	• San Jua	ın	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS Adress (Give address	to which appro	ued conv of this form is	to be sent!
Name of Authorized Transporter of C Ciniza Pipeline	P.O. Box 940, Farmington, New Mexico 87499. Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of C	P.O. Box 990, Farmington, New Mexico 87499				
EPNG Co. If well produces oil or liquids,	Is gas actually connected? When				
give location of tanks.	P 13 25 12	aive compinating orde	r number		
If this production is commingled to COMPLETION DATA	vith that from any other lease or pool,	New Well Workover	Deepen	Plug Back Same Re	s'v. Dill. Res'v.
Designate Type of Complet		1		1	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
		o crucultus pecop		1	
TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SI		SACKS CEI	MENT
			 		
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fier recovery of socal volu	me of load oil	and must be equal to or	exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours Producing Method (Flow)		
Date First New Oil Run To Tanks	Date of feet				
Length of Teet	Tubing Pressure	Casing Pressure	grafi	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bole.	JG 13 195	Gas-MCF	
			CON.	٠٧١٠	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMC	DIST. 8	Gravity of Condensate	
				Choke Size	
Teeting Method (puot, beck pr.)	Tubing Presews (shut-in)	Casing Preseure (Shat-			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oit Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Stank 1085			
Earline & Barrord		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation leste taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
August 9, 1985	(ile)				
	ale)	well name or number Separate Forms	" of transhorr	be filled for each p	A Of Committee
	!	completed wells.			

