Form 3160-5 (June 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT [1]: 58

SUNDRY NOTICES AND REPORTS ON WELLSNM

Do not use this form for proposals to drill or to despen or veentry to a different reservoir, Use "APPLICATION FOR PERMIT -- " for such proposals

SUBMIT IN TRIPLICATE 1. Type of Well

Oil Well Gas Well Other 2. Name of Operator

Giant Exploration & Production Company 3. Address and Telephone No.

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2553' FNL, 2325' FEL, Sec. 14, T25N, R12W

7. If Unit or CA. Agreement Designation

SF 078067

Carson Unit 8. Well Name and No.

Carson Unit #3-4 9. API Well No.

30 - 045 - 05391

10. Field and Pool, or Exploratory Area Gallup

FORM APPROVED

Budget Bureau No. 1004-0135

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

Expires: March 31, 1993

11. County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Water well

TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fractur
X Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	X Other Temp. Abandonment	(Note: Report results of mult

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iple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionaly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per verbal approval of BLM representative, Steve Mason, on June 29, 1993, Giant Exploration & Production Company temporarily abandoned the subject wellbore on July 13, 1993 as follows:

- 1) Pressure tested casing to 500 psi; held.
- 2) Set a cast iron bridge plug at 2672' (52' above the top perforation).
- 3) Spotted 10 sacks (11.8 cu ft.) on top of the bridge plug.
- 4) Filled the wellbore with a conditioned, non-corrosive fluid.

AUG - 5 1993

OIL CON.

Notified BLM representative 48 hours prior to mechanical integrity test. Performed MIT on 07-20-93. Tested casing to 310 psi for 35 minutes. Pressure held. A copy of the pressure chart is attached.

DIST. 3

DOOS TAL COOPERSON ! 11201912

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14. I hereby certify that the foregoing	TitleSenior Vice President	Date 7/28/93
John C. Corbett		
(This space for Federal or State	office use)	
Approved by	Title	Date
Conditions of aproval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictious or fraudulent statements or representations as to any maner within its jurisdiction.

*See Instruction on Reverse Side

FAREHEREN GERBINGE UFFICE Smr

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