14

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Ome Santa Fe. N.M. Lease No. F 078067

Unit Carson



SUNDR	Y NOTICES	AND RI	EPORTS ON WEL	LLS FEB 29 1900
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANCE NOTICE OF INTENTION TO RE-DREAD NOTICE OF INTENTION TO SHOOT NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO ABANCE NOTICE NOTIC	SE PLANS	SUBSEQI SUBSEQI SUBSEQI SUBSEQI SUBSEQI	UENT REPORT OF WATER SHUT-OFF JENT REPORT OF SHOOTING OR ACIDI JENT REPORT OF ALTERING CASING JENT REPORT OF RE-DRILLING OR REI JENT REPORT OF ABANDONMENT	PAIR
Carson Unit		Febr	PORT, NOTICE, OR OTHER DATA) PUBLY 23 and 890 ft. from $\left \frac{\mathbf{X} \mathbf{E}}{\mathbf{W}} \right $ line	
SE MV	25 N	,	(**)	
(Field)		(Range)	(Meridian) New Mexic	
The elevation of the	y Bushing &K*166 r above sea	level is6308	ft.	
	DET	TAILS OF W	ORK	
(State names of and expected depth	s to objective sands; show	w sizes, weights, and all other important	l lengths of proposed casings; indicate	e mudding jobs, cement-
Spudded 2-7-60	g pomie, anu	mi vener muportan	. proposed work)	

Ran and cemented (99°) 8-5/8", 28#, J-55 casing at 108° with 100 sacks, 120 cu. ft. Portland cement treated with 2% calcium chloride. Surface temperature 2-7-60 to 2-8-60 20°F+. Formation temperature 75°F+. Estimated strength of cement after 12 hrs. 1000 psi. Pressure tested casing and BOP with 700 psi. OK.



I understa	nd that this plan of work must receive approval in writin	by the Geological Survey before operations may be commenced.		
Company	Shell Oil Company	The state of the s		
Address	P. O. Box 158	Original signed by		
	Farmington, New Mexico	D. W. SHRPARD		
		By B. W. Shepard Title Exploitation Engineer		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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					(Place				(Date)
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(Compan	y or Ope	rator)	(1	Lesse)				,
F	Letter	, Sec	14.	, T. 25N , R	12W , NMPN	1., <u>B</u>	isti-Gal	Lup	Poo
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		dicate lo		Elevation KB 63	08	Total Depth_	4930	FBTD	4927
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E	F	G.	H	Perforations 4763	-01, 4111-70	Depth	1000	4, 4009- 0)2
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STATE OF NEW M	EXICO	
OIL CONSERVATION CO)N
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