Form 9-331 (May 1963)

(Other)

UNITED STATES DEPARTMENT OF THE INTERIOR (Gther Instructions on reverse side)

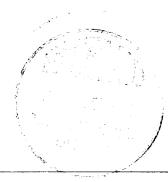
Form approved. Budget Bureau No. 42-R1424

5. LEA	SE	DESIGNATION	AND	SERIAL	7
Mims	_1	No. 1			,

	G	EOLOGICAL SURVEY		Mims No. 1 SF 078067	
	The not use this form for propes:	CES AND REPORTS als to drill or to deepen or plug TION FOR PERMIT—" for such i	back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIME NAME	
1.	OH GAS OTHER	Water Injector		7. UNIT AGREEMENT NAME Carson Unit	
2.	NA 4E OF OPERATOR			S. FARM OR LEASE NAME	
	Shell Oil Company	Ψ.			
3 .	ADORESS OF OPERATOR	<u></u>		9. WELL NO.	
	1700 Broadway, De	enver, Colorado 8020)2	22-14	
1.	Lucation of Well. (Report location close also space 17 below.) At surface	early and in accordance with any	y State requirements.•	Bisti	
2070' FNL & 1980' FWL of Sec. 14, T25N, R12W, NMPM, San Juan Co., N.M.				11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 14, T25N,	
				R12W, NMPM	
14.	PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
		6308 KB		San Juan N.M.	
6.	Check Ap	propriate Box To Indicate 1	Nature of Notice, Report, or (Other Data	
NOTICE OF INTENTION TO: SUBSEQU				CENT REPORT OF:	
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
	PRACTURE TREAT	TULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
	S 100T OR ACIDIZE	ABANDON*	SHOOTING OR AUDIZING	ABANDON MENT*	

(Nore: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) 17. MECKIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

See attached abandonment prognosis



S. I bereby certify that the to going is true and correct SIGNED	TITLE Division Operations Engr.	JUN 2 2 1977
(Tils space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

NMOCC

28" 85%"

Plug and Abandonment
Carson Unit <u>22-14</u>
Section <u>14</u>,T <u>25</u>N, R <u>12</u>W
San Juan County, New Mexico

Pertinent Data

TD: 4930' PBTD: 4792'
85% Csg. @ 108
4 1/2"Csg. @ 4927' w/ 150 sax.
7 % "Hole

Elevation: 6308' KB

KB - GL = 9'
Permanent Datum = KB

Past and current status: Presently TrA'd.

Conv. to injector 1/62, Has no ML pay.

Has hole in tubing.

Proposed Work: Plug and Abandon

- 1. Pull tubing, Run tubing openended, lower to PBTD, load hole with mud. (Add 20 sax aquage1 + 1 sack Benes per 100 bbls of mud or 20 sax salt gel per 100 bbls mud).
- 2. Spot $\underline{20}$ sax Class "G" cement mixed w/l# flocele/sack over perforations and above perforations. Minimum requirements 100° cement plug above perforations. ω . ω . ε . ε . ε . ε .
- 3. Pull tubing.
- 4. Rig up casing pullers. Determine casing free point.
- 5. Attempt to shoot and pull casing at free point (theoretical cement top at _4/65'__). Top of Mancos Shale _3766'. Do not spend more than 3 hrs. on attempt to pull casing. If unable to pull any casing to step 8.
- 6. If casing is recoverable, place cement plugs by cementing through easing or running tubing inside of csg. as it is pulled. Spot Class "G" cement plugs as follows:
 - a. 150' plug across stub of 4/2" casing. (50' in casing, 100' in open hole)
 - b. 200' plug from top of Fruitland Coal at 1080' to 1280'.
 - c. 150' plug across base of 0jo Alamo sand at ______. (100' below base of sand and 50' above base of sand).
 - - e. 10 sack plug at surface.

* Provides 100'r cement below base of Go Alamo