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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE



New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

- mw u	ic street all		,	,	New Mexico	12-28-60
			NO AN ATTOMANTE FO	(Piace)	OWN AS.	(Date)
			NG AN ALLOWABLE FO			1/2 1/2 1/2
Col	mpany of O	erator)	Carson Unit (Lease)	, Well 140#	MT.44, 111.198.6	/4/4
	Sec	18	T 25 N , R 11 W	, NMPM.,	Bisti - Gallu	p Pool
Unit Let	iter		•			
an Juan			Elevation KB 6369	1-19-60	Date Drilling Comp	UO-CEL-MA DEFELO
Please indicate location:		location:				
D (C B	A	Top Oil/Gas Pay 4881	Name (or Prod. Form. C.	199
			PRODUCING INTERVAL -	•		
			Perforations 4881-91.			
E	F G	H	Open Hole		Shoe 5024	
	`	<u> </u>	OIL WELL TEST -			
L	K J	I	Natural Prod. Test:	bble oil.	bbls water in	Choke
l			Test After Acid or Fractu			
M	N O	P	4			Choke
*	" "	•	load oil used): 6	bbls,oil,	_bbls water in <u>∠-s.</u>	min. Size
			GAS WELL TEST -		off	
0° 5 8	19801	of NW C	••••••••••••••••••••••••••••••••••••••	MCF/D	ay; Hours flowed	Ohoke bize
			ord Method of Testing (pitot,			
Size	_	SAR	Test After Acid or Fractu		•	
	T	1	Choke SizeMetho			
-5/8"	109	100				
- /		1 350	Acid or Fracture Treatmen	t (Give amounts of	materials used, such	as acid, water, oil, and
-1/2"	5024	150	Acid or Fracture Treatment sand): 200 and sold			(see below
•	4890	_	Casing Tubing Press. Press.	Date first oil run to		• .
	10,00		Oil Transporter Fee			
			C. Turnanantan B1	Dass Matural	Ges Company	
. 1	H Renew	forsted a	4881-91, 4995-4901, 4	906-12 Vibro	frac'd each in	terval.
marks :+.	/- Mapas	M est	crude 1#/gal. sand +	55 gal., 750	gal. fix-a-fro	c. 500# Napthalen
	and 25		11e			····································
STTOES	ern 20	Charact a		مه معماسیت از	the best of my know	ledge.
I here	by certify t	that the in	formation given above is tru	e and complete to	1 Company	
proved	DEC. 3.0.1	1960				
				D V	V M MARCHALL	
0	IL CONSI	ERVATIO	N COMMISSION	W.M.Marah	Signature)
0-4-	tinal Sid	nad Fra	ery C. Arnold	min Diania	dan Eunlattett	on Footpeer
· Uns	muri 218	ned Clik	A y . O. AMILUM	Sen	d Communications re	garding wen to.
itleSun	ervisor Dis	ե # 3	***************************************		011 Company	
				Pa (D. Bex 1200, Fa	rmington, New Mexi