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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Arlesia, NM 88210 DISTRICE III 1000 Rio Brazas Rd., Aziec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Billill Fr New Mexica A7501 Ford

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	TO TRANSPORT OIL	AND NATORAL GAS	
)perator		Well API No.	
MERRION OIL & GAS CORP	OKATION		
P. O. BOX 840, FARMING Reasonts) for Filing (Check proper box) New Well Recompletion Thange in Operator Change of operator give name	Change in Transporter of:  Oil   X   Dry Gas   Transporter of:  Casinghead Gas   Condensate	Other (Please explain)Effective 3/1/90	
nd address of previous operator			-
I. DESCRIPTION OF WELL / Lease Name	AND LEASE Well No.   Pool Name, Including		Lease No.
Stephenson Federal Location	1   Dufers Poi	nt Gallup-Dakota   State (Federal of	SF-078475
Unit LetterG	: 1650 Feet From The _N	orth Line and 1650 Feet From T	he East Line
Section 17 Township	, 25N Range 8	W ,NMPM, San Juan	County
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATUI	RAL GAS Address (Give address to which approved copy of the	us form is to be sent)
Meridian Oil, Inc. Name of Authorized Transporter of Casing		P.O. Box 4289, Farmington, A	
El Paso Natural GAs Co	ompany	P.O. Box 4990, Farmington, A	•
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   G   17   25N   8W	Is gas actually connected? When ? Yes 9/8	5
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingl	ing order number:	
Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	- (X) Oil Well Gas Well - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well   Workover   Deepen   Plug Ba   Total Depth   P.B.T.I  Top Oil/Gas Pay   Tubing	, <b>İ</b> , <b>İ</b> , , , , , , , , , , , , , , , , , , ,
Perforations			Casing Shoe
retrorations		1×pm c	wishing other
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD  DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE. OH. WELL Gest must be after. Date First New Oil Run To Tank	•	t be equal to or exceed top allowable for this depth o Producing Method (Flow, pump, gas lift, etc.)	r be for full 24 hours)
Length of Test	Tubing Pressure	Casing Pressure Choke	Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. Gassa	CENTED
GAS WELL Actual Prod. Test - MCI7D	Length of Test		EB 2 8 1990 yot Condelikate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in) Choke	1967. 3
VI. OPERATOR CERTIFIC I hereby certify that the rules and regi Division have been complied with and is true and complete to the best of my  Signature Steven S. Dunn Printed Name 2/26/90	tlations of the Oil Conservation I that the information given above	By By	ON DIVISION 28 1990  CA DISTRICT #3
2720790 Date	(505) 327-9801 Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells,