

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
STATE OF N. MEX. E-6597	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
HIXON DEVELOPMENT COMPANY		
3. Address of Operator		9. Well No.
510 BANK OF THE SOUTHWEST BLDG., AMARILLO, TEXAS 79109		38
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER A 990 FEET FROM THE FNL LINE AND 1090 FEET FROM		BISTI LOWER GALLUP
THE FEL LINE, SECTION 16 TOWNSHIP 25N RANGE 12W NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6239 DF		SAN JUAN

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER FLOW TESTING WELL <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

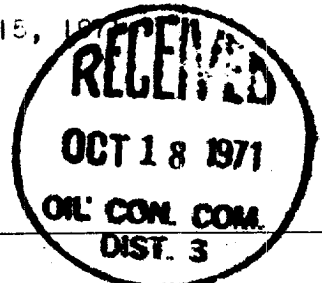
THIS WELL WAS FLOWED THROUGH A PORTABLE TESTOR FROM THE PERIOD SEPTEMBER 15 THROUGH SEPTEMBER 30. THIS TEST RESULTED IN AN ESTABLISHED RATE OF 10.0BOPD, OBWPD, GAS TSTM, ON 1/2" CK.

THE PURPOSE OF THE TEST WAS TO ESTABLISH FEASIBILITY OF INSTALLING PUMPING EQUIPMENT ON THIS WELL.

THIS REPORT CONSTITUTES NOTICE OF ALTERING THE PRODUCTIVE CAPABILITIES OF THIS WELL AND ACCORDINGLY OF THE CENTRAL BISTI UNIT.

IT IS ESTIMATED THAT THIS WELL WILL PRODUCE 300 BOPM.

INSTALLATION OF PUMPING EQUIPMENT WILL COMMENCE ON OR ABOUT OCTOBER 15, 1971



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery G. Arnold TITLE AGENT DATE OCTOBER 15, 1971

Original Signed by Emery G. Arnold TITLE SUPERVISOR DIST. #3 DATE OCT 18 1971

CONDITIONS OF APPROVAL, IF ANY:

