

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 078058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

New Mexico Federal "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fruitland PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL, 660' FEL, Section 17, T25N, R12W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6228' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Response to BLM request

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following information is to supplement the sundry sent on April 28, 1988. New Mexico Federal "B" #1 has the following plugs set in 7" casing.

1. 35 sk. (41.3 cu. ft.) plug from 4600' - 4720'.
2. 15 sk. (17.7 cu. ft.) plug from 3700' - 3775'.
3. 50 sk. (59 cu. ft.) of cement squeezed into squeeze holes at 1488'. Retainer set at 1342'.
4. CIBP set at 1139'.
5. CIBP set at 1153'.
6. 100 sks. (118 cu. ft.) of cement pumped into squeeze holes at 1134'.

The Fruitland is currently perforated from 1106' - 1116'.

RECEIVED

JUN 06 1988

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Aldrich L. Kuchera

Petroleum Engineer

ACCEPTED FOR RECORD

DATE

May 23, 1988

MAY 31 1988

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

SMW

*See Instructions on Reverse Side

NMOCC