Service,	- •	i		ŀ
DISTRIBUTIO				
ANTA FE		1		
ILE		1	0	<u> </u>
1.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	G A S	1		
OPERATOR	1			
PRORATION OF				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	ILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS		
	TRANSPORTER OIL					
	GAS /					
1.	PRORATION OFFICE					
	El Paso Natural Gas Company Address					
	P. O. Box 990, Farmin		1			
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry G	rs [X]			
	If change of ownership give name	Casinghead Gas Conde	ensate			
	and address of previous owner					
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	Formation Kind of Le	ase Lease No.		
	Huerfano Unit	146 Basin Dakota	State (Fede	(
		30 Feet From The N Lin	ne and 1190 Feet From	m The E		
	Line of Section 13 Tox	wnship 25-N Range	10-W , NMFM, Sa	n Juan County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15			
	Name of Authorized Transporter of Cil	or Condensate X	Address (Give address to which app	roved copy of this form is to be sent)		
	El Paso Natural Gas C		P. O. Box 990, Farmin	gton, NM 87401 roved copy of this form is to be sent)		
	Gas Company of New Me		1507 Pacific Ave., Da	11as, Texas 75201		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 13 25-N 10-W	Is gas actually connected?	Vhen		
	If this production is commingled with		give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic			: 		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TURING CASING AND	D CEMENTING DECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
•,						
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF		
l				1 1976 1976 CTL OON, COM.		
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Gravity of Condensate		
	Actual Prod. 1881-MCF/D	Length of lest	Bbis. Condensate/MMCF	Gravity of Condonsate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
	A 27		TITLE	Act of the Control of		
	1/ A R.		This form is to be filed in	compliance with RULE 1104.		
-	Al Little CO (Signa	ture)	well, this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation		
-	Drilling Clerk		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-			
	September 7, 1976	le)	able on new and recompleted w	vells.		
•	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secrete Forms C-104 must be filed for each seel in multiply			