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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E - 6597 - 2

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Hixon Development Company	8. Farm or Lease Name Central Bisti State
3. Address of Operator P. O. Box 2810, Farmington, New Mexico	9. Well No. 41
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6252' KB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	'CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was originally drilled in 1956 as a Central Bisti Unit Lower Gallup producer. Per our 11-29-76 and 2-7-77 C-101 and C-103's, the well was plugged back to the Lower Point Lookout. The Lower Point Lookout zone was tested as uncommercial to produce. It is therefore planned to plug and abandon this well on or about November 15, 1977 as follows: (1) Squeeze off Lower Point Lookout perforations 3733'-3746' by pumping a 25 sack cement plug across the interval 3746'-3526'. (2) Fill hole with mud. (3) Cut off 5 1/2" casing below Pictured Cliffs sand interval @ 1200'. (4) Spot a 210' 75 sack cement plug across the casing stub and the Pictured Cliffs - Fruitland interval 1200'-990'. (5) Spot a 20 sack plug in open hole and in base of surface casing from 180'-130'. (6) Cut off surface casing 4' below GL and place dryhole marker in cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Adrian H. Travers TITLE Petroleum Engineer DATE November 2, 1977

APPROVED BY AR Gendrick TITLE SUPERVISOR DIST. #3 DATE

CONDITIONS OF APPROVAL, IF ANY: