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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. E - 6597 - 2</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator Hixon Development Company</p> <p>3. Address of Operator P. O. Box 2810, Farmington, New Mexico</p> <p>4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25N</u> RANGE <u>12W</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Central Bisti State</p> <p>9. Well No. 41</p> <p>10. Field and Pool, or Wildcat Undesignated Mesa Verde</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 6252' KB</p>		<p>12. County San Juan</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was plugged and abandoned during the period 11-19-77 to 11-26-77. The 5 1/2" 15.5# production casing string was cut off @ 2023' and pulled. Cement plugs were set as follows:

Formation	Sacks Cement	Interval	Feet
Casing Stub	75	1813'-2023'	210'
Lower Point Lookout	25	3746'-3526'	220'
Fruitland - Pictured Cliffs	75	1200'-990'	210'
Base of Surface Casing	25	180'-130'	50'

The well's dryhole marker was set with 10 sacks cement. Well location will be ready for inspection on or before 12-31-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Petroleum Engineer DATE December 14, 1977

Original Signed by A. R. Kendrick SUPERVISOR DIST. #3

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: