Form 9-331 (May 1963)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE* (Other instructions on reverse side) GEOLOGICAL SURVEY

Phil:	lips	Pet	Co.	No.
14-20)-603	-128	34	

SUNDRY NOT (Do not use this form for propos Use "APPLICA"	Hoska YeCa Wood Price		
1. OIL TO GAS		7. UNIT AGREEMENT NA	ME
WELL X WELL OTHER		Carson Unit	
2. NAME OF OPERATOR	8. FARM OR LEASE NAM	E	
Shell Oil Company	Unit		
3. ADDRESS OF OPERATOR	9. WELL NO.		
1700 Broadway, Denver,	21-18		
 LOCATION OF WELL (Report location of See also space 17 below.) At surface 	learly and in accordance with any State requirements.*	10. FIELD AND POOL, OF Bisti	WILDCAT
660' FNL & 1970' FWL Se	SURVEY OR AREA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 18-T25N-R11W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	6353.1 KB	San Juan	N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

check Appropriate Box 10 material training of training at the Committee and						
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
			r		-	
TEST WATER SHUT-OFF	 	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	l
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	<u>X</u>
REPAIR WELL		CHANGE PLANS		(Other)		<u></u>
(Other)				(Note: Report results of m Completion or Recompletion	ultiple completion on Well Report and Log form.)	i .

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

WILL SEND FINAL SUNDRY WHEN LOCATION CLEANED AND READY FOR INSPECTION



3. I hereby certify that the forgoing the true and correct SIGNED	TUTLE	Div. Opers. Engr.	SEP 2 7 1977
(This space for Federal or State office use)	TITLE		DATE

cc: NMO&GCC

PLUG & ABANDON

TOO G MIDMIDON		
SHELL OIL COMPANY	LEASE CARSON UNIT WELL NO	BISTI
FROM: 6/27-30/77	DIVISION WESTERN ELEV	• <u>21-18</u> 6353.1 KB
	STATE _	NEW MEXICO

NEW MEXICO BISTI FIELD Carson Unit 21-18 (P&A)

"FR" TD 5024. PB 4925. AFE #528956 provides funds to plug & abandon well. 6/24 RU Bedford. Found tbg stuck on btm. Tried to pmp into well thru tbg; took 1-1/2 bbls w/csg annulus open. Press'd up 500#. Pmp'd total 13 bbls down tbg; got returns thru csg. Closed csg valves. Pmp'd down thru tbg @ 1000#. SI, held ok. 6/25 RU McC; tool wouldn't go but 26'. RU HOT. Pmp'd 70 bbls down tbg; got returns. Pmp'd in @ about 500#. Showed no hole in tbg. RU McC again; tool got back to 26'. RD McC. Spt'd 20 sx plug thru tbg. Unseated anchor. Pulled 25 jts; anchor drag'g. Anchor stuck @ about 4025; lost wt. Pulled 91 jts tbg out of hole. Top of fish approx 2821'. NN 2 7 1977

Carson Unit 21-18 (P&A)

TD 5024. PB 4925. 6/27 Strip'd WH down to csg slips & set hyd jacks. Pulled csg slips. Stretched csg @ 8-1/2; showed about 1500' free. RU shooter; got about 30' inside 4-1/2 csg. RD shooter. RU mirror to look down csg; saw 3/4" rod looking up. PU 3/4" rod & tried to screw into it w/o success.

JUN 2 8 1977

Carson Unit 21-18 (P&A)

TD 5024. PB 4925. 6/28 PU overshot & fished 25 rods. Ran back in hole w/overshot & caught fish. Pulled 34 7/8" rods; total of 61 (1575'). RU jacks & PU csg off slips.

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Carson Unit 21-18 (P&A)

TD 5024. PB 4925. Shot off csg @ 1502 & spt'd plugs while pull'g csg. 50 sx @ Fruitland Coal & stub, 35 sx @ 1079' & 25 sx @ 176'. Installed abandonment marker & RD Bedford 6/29/77.

JUN 3 0 1977 FINAL REPORT