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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
STATE OF N. MEX. E-6597	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		CENTRAL BISTI UNIT
3. Address of Operator		8. Farm or Lease Name
510 BANK OF THE SOUTHWEST BLDG., AMARILLO, TEXAS 79109		9. Well No.
4. Location of Well		40
UNIT LETTER C, 330' FEET FROM THE FNL LINE AND 2310 FEET FROM		10. Field and Pool, or Wildcat
THE FNL LINE, SECTION 16 TOWNSHIP 25N RANGE 12W NMPM.		BISTI LOWER GALLUP
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6314 KB		SAN JUAN

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> FLOW TESTING WELL

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS WELL WAS FLOW TESTED THROUGH A PORTABLE TESTOR FROM THE PERIOD SEPTEMBER 1 THROUGH SEPTEMBER 14. THIS TEST RESULTED IN AN ESTABLISHED RATE OF 4.2BCPD, OBWPD, GAS TSTM, ON VARIOUS CHOKES.

THE PURPOSE OF THE TEST WAS TO ESTABLISH FEASIBILITY OF INSTALLING PUMPING EQUIPMENT ON THIS WELL.

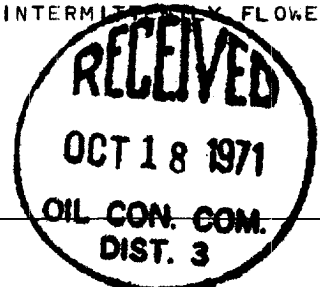
THIS REPORT CONSTITUTES NOTICE OF ALTERING THE PRODUCTIVE CAPABILITIES OF THIS WELL AND ACCORDINGLY OF THE CENTRAL BISTI UNIT.

IT IS ESTIMATED THAT THIS WELL WILL PRODUCE 120 BCFM.

PUMPING EQUIPMENT WILL NOT BE INSTALLED ON THE WELL BUT IT WILL BE INTERMITTENTLY FLOWED AND WILL BE REPORTED WHEN ON FLOWING STATUS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE AGENT DATE OCTOBER 15, 1971



APPROVED Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE OCT 18 1971

CONDITIONS OF APPROVAL, IF ANY:

