

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-325	
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P. O. Box 2810, Farmington, New Mexico		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FEL, Section 8-25N-12W		8. FARM OR LEASE NAME Nah-des-pah	
14. PERMIT NO.		9. WELL NO. 34	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6238' DF		10. FIELD AND POOL, OR WILDCAT Undesignated <i>mv</i>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-25N-12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been recompleted from the Lower Gallup to the Mesaverde - Lower Point Lookout. Well's Lower Gallup zone has been abandoned. Commenced recompletion operations 2-16-77. Ran McCullough Services casing inspection log. Casing holes indicated @ 2644'-62' and 2776'-2800'. Top of cement @ 2900'. Stung into permanent packer @ 4740'. Cement squeezed Lower Gallup perforations 4758'-4860' with 50 sacks Class B cement. Pulled out of packer. Spotted remaining 50 sacks cement from 4740'-4299'. Ran retrievable BP and packer. Pressure tested casing above 2600' to 1000 psi. Spotted 100 sacks cement plug across casing holes 2644'-2800'. Bradenhead squeezed cement into casing holes. Drilled out cement. Pressure tested casing to 1000 psi. Perforated Lower Point Lookout interval 3733'-37' 2-JSPF. Acidized with 500 gallons 15% acid. Hung well on pump with 2"x1-1/2"x16' pump. Well tested 7 BOPD, 99 BWPD on 3-1-77. Shut well in pending evaluation of a larger pump installation and separate tank battery facilities.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles Terrell

TITLE

Petroleum Engineer

DATE

MAR 29 1977
March 24, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: