

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-325	
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL, 660' FEL, Section 8, T25N, R12W, NMPM		8. FARM OR LEASE NAME Na-des-pah	
14. PERMIT NO.		9. WELL NO. 34	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6238' DF		10. FIELD AND POOL, OR WILDCAT Undesignated Mesa Verde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T25N, R12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hixon Development Company has plugged and abandoned the above location as follows:

- July 20, 1989 - TIH with 2-3/8" tubing. Tag PBD of 3721'. Circulate hole clean. Spotted a 25 sk. (29.5 cu. ft.) cement plug from PBD of 3721'.
- July 21, 1989 - TIH and tagged plug at 3458'. Mixed mud to spot between following plugs. Spotted a 15 sk. (17.7 cu. ft.) cement plug at 2572'. Spotted a 15 sk. (17.7 cu. ft.) cement plug at 1522'. Perforated 2 squeeze holes at 1210'. Spotted a 30 sk. (35.4 cu. ft.) cement plug at 1210'. Squeezed 15 sks. (17.7 cu. ft.) of cement into formation.
- July 24, 1989 - Perforated 5-1/2" casing at 877'. Spotted a 30 sk. (35.4 cu. ft.) cement plug at 877'. Squeezed 15 sks. (17.7 cu. ft.) of cement into formation. Perforated 4 squeeze holes at 520'. Pumped cement into perfs and circulated out bradenhead, filling the inside and outside of 5-1/2" casing.
- July 25, 1989 - Cut wellhead off. Installed dry hole marker.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bruce E. Delventhal
Bruce E. Delventhal

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 23 1989
OIL CON. DIV.
APPROVED
DATE August 22, 1989
AUG 24 1989
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side