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OIL CONSERVATION DIVISION P. O. BOX 2018

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPF NAT OR	AUTHORIZATION TO TRANS	PORT OIL AND NATU	RAL GAS		·
Hixon Development Co	ompany				
P.O. Box 2810, Farm	ington, New Mexico 8749	9			
Reason(s) for filing (Check proper box) New Well Recompletion		Other (Please	e explain)		
Change in Ownership. X	Casinghead Gas Conder	nsate			
change of ownership give name nd address of previous owner	Shell Oil Company, Box 8	31, Houston, Tex	as 77001	<u></u>	
ESCRIPTION OF WELL AND I	FASE. Well No. Pool Name, Including F	ormulion	Kind of Lease	•	Lease No.
CARSON UNIT	34- Pictured Cli	· ·	State, Federa	lorFoo Federal	\$F078067
Unit Letter 0 : 660	Feet From The South Lin	e and 1980	Feet From 1	rh•East	
	nahip 25N Range	12W , NMPM	, San S	Juan	County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address)	o which approv	ved copy of this form is t	o be sent)
Name of Authorized Transporter of CII		Address (Give address	o which approv	ved copy of this form is t	o be sent)
Name of Authorized Transporter of Cas El Paso Natural Gas Com	Box 990, Farmington, New Mexico 87499				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	yes			
f this production is commingled with	h that from any other lease or pool,			In . Buch I Come Box	'v. Dill. Res'v.
Designate Type of Completion	n — (X)	New Well Workover	Deepen	Plug Back Same Res	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations .		<u> </u>		Depth Casing Shoe	
	CEMENTING RECOR				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEM	ENI
				·	
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fer recovery of total volume pth or be for full 24 hours	ne of load oil a	and must be equal to or e	sceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos Kil		to etc.)	
Length of Teet	Tubing Presews	Casing Pressure		Chore 511.	
Actual Prod. During Test	Oll-Bbls.	Water - Bble.	(CON. COM	
		<u> </u>	100	DIST. 3	
GAS WELL	Length of Test	Bble. Candensate/MMCI		Gravity of Condensate	
Actual Prod. Teat-MCF/D Teeting Method (pures, back pr.)	Tubing Pressure (shat-is)	Casing Pressue (Shat-	·in)	Choke Size	
		Ull Co	TNSERVAT	l	
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION APPROVED			
I hereby certify that the rules and regulations of the Oli Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GAULSON BY			
	•			33.	
() (terseen		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation.			
Aldrich L. Kuchera - Executive Vice President		tests taken on the wait in accordance with notal tractions of this form must be filled out completely for allow-			
(1107)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
12/8/82 (Date)		Reparate Forms C-104 must be filed for each pool in multiply			