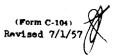
## CORRECTED NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Fart	mngton,	New Mexic	80	77-77-78
					(Place)		•	(Date)
ARE HE	EREBY RE	QUESTI	NG AN ALLOWAB	LE FOR A V	VELL KNC	WN AS:		
Shell	Oil Comp	an <b>y</b>	Carson	hit	Well No	24-7	., in SE	.1/4SW
(Com	pany or Ope	rator)	OFW	(Lease)		Pri s	ıtı	_
II Unit Lette	, Sec	7	T. 251 , R.	11 <b>0</b> , N	MPM.,			Po
San	Juan		County. Date Spu	dded 10-2°	1-58	Date Drill	ing Completed	10-27-5
Dlance	indicate lo		Elevation 6345	,1 KB	Total [	Depth <b>50</b> 4	PBTD	5030
ricase	muitate io	kauon.	Top Oil/Gas Pay	4992	Name of	f Prod. Form.	Gallup	
DC	В	A	PRODUCING INTERVAL					
	'				4956-496	6. 4972-1	986, 4992-	5002
E F	G.	Н	PerforationsOpen Hole		Depth	<u> </u>	5 Depth	4990
·					Casing	Shoe	lubing	
L K	J	I	OIL WELL TEST -					Chok
<b>"</b>   "		1	Natural Prod. Test	bb1:	s.oil,	bbls wat	er inhrs	,min. Size
		ļ ·	Test After Acid or	Fracture Treat	tment (after	recovery of	volume of oil e	qual to volume o
MN	1	P	load oil used):	270 bbls.oi	ı, <b>1</b>	_bbls water i	n' 24 hrs,	min. Size
X			GAS WELL TEST -					
		<u>.l</u> .		•				
	_		Natural Prod. Test	·	MCF/Day	/; Hours flow	edChok	e Size
_ *	ng and Cemer	_	rd Method of Testing	(pitot, back p	ressure, etc.	.):		<del></del>
Size	Feet	Sax	Test After Acid or	Fracture Treat	tment:		MCF/Day; Hour	s flowed
8-5/8*	1051	100	Choke Size	Method of Te	sting:			
			Acid or Fracture T	twent (Cina	emounts of a	natorials use	d. such as acid	. water. oil. an
4-1/2"	5035	150	sand): 200 gal				_	
2-3/8	49901		casing T	ubing	Date first r	rew 11-	12–58	POLIA
	7//-		PressP	Form Com	oil run to t	tanks	/-01	The same
į			Oil Transporter	FULL OUT	ere trie		10H	H/EX
			Gas Transporter			······································	/ ALUI	TATO
marks:							EVAL	0 1050
			***************************************			•••••••••		
	4			,			OIL CO	
I hereby	certify the	at the info	ormation given above	is true and c	omplete to t	he best of m	y knowledge.	т. з
proved		A .AFA			She	ell 011 C	ompany	
	•••••••		·	·		B. W. S	y or Operator) signed by SHEPARD	
OIL	CONSER	VATION	COMMISSION	Ву:	******************		gnature)	
Origin	ui Signe	d Eme	ry C. Arnold	eget "1		ploitatio	n Engineer	
:	•••••	***********	***************************************	110	le Send	Communicat	ions regarding	well to:
<b>Su</b> tle	pervisor Di	st. # 3			She	ell 011 C		
				Nar			- T T	

Operator Received  Operator		State Land Office	
No. Copies Recisived		Contains	
No. Copies Received		ON THE STATES	, S
OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE	•	No. Copies Received	

: \_\_\_\_

,