

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

96 AUG -6 AM 10:11

1. Type of Well
GAS

5. Lease Number

SE-080375

6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Sheets B #1

9. API Well No.
30-045-

4. Location of Well, Footage, Sec., T, R, M
790'FSL, 2487'FEL Sec.12, T-25-N, R-8-W, NMPM

10. Field and Pool
Ballard Pic.Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED
AUG 23 1993
OIL CONT. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MP) Title Regulatory Affairs Date 8/5/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

AUG 16 1993

DISTRICT MANAGER

SHEETS B #1 PC
UNIT 0 SECTION 12 T25N R08W
San Juan County, New Mexico
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU. Comply to all NMOCD, BLM, & MOI rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-3/8" relief line. Blow well down.
2. TOH w/111 Jts 1" tbg & lay down.
3. Run gauge ring on sand line to 2058' (50' above top Fruitland). TIH w/5-1/2" cmt ret on rental 2-3/8" tbg & set @ 2058'.
4. Establish rate & sq Pictured Cliffs open hole w/ 76 sx cmt. This will fill open hole & 5-1/2" csg to 2058' w/100% excess cmt.
5. Sting out of cmt ret & spot 4 sx cmt on top ret. Spot hole w/ 7 bbl mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. TOH.
6. Perf 2 sq holes @ 1790' (50' below top Kirtland). Run 5-1/2" cmt ret on 2-3/8" tbg, set @ 1780'. Est rate into sq holes & sq w/115 sx Cl "B" cmt. This will fill behind csg from 1790' to 1405' (50' above top Ojo Alamo) w/100% excess cmt. Sting out of ret & spot 64 sx cmt. This will fill inside csg from 1790' to 1405' w/50% excess cmt.
7. Spot hole w/ 30 bbl mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. TOH.
8. Perf 2 holes @ 145' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 38 sx).
9. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
10. Restore location to BLM specs.

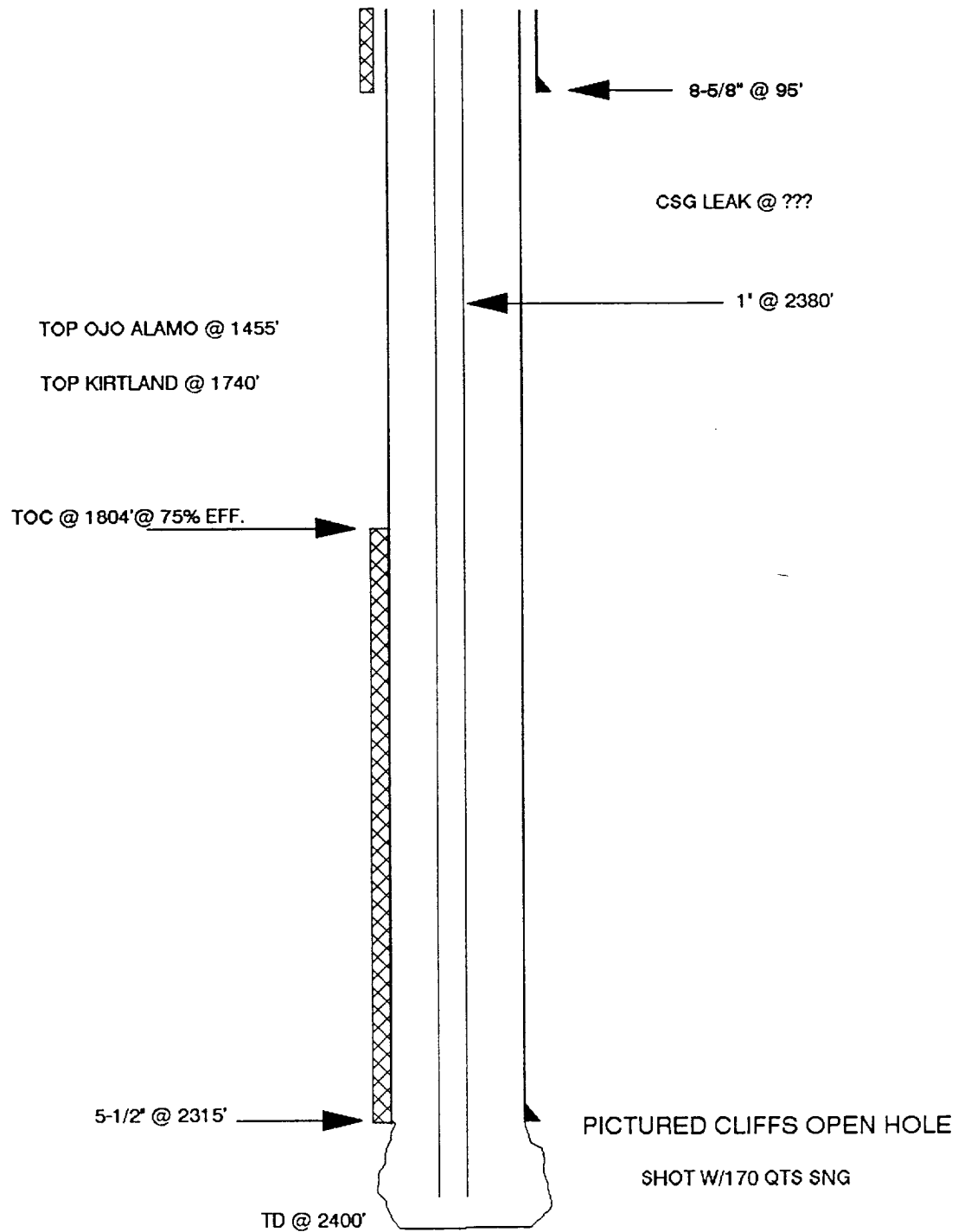
Approve: _____
K. F. Raybon

W. I. Huntington

SHEETS B #1 PC

UNIT O SECTION 12 T25N R8W
SAN JUAN COUNTY, NEW MEXICO

PRESENT



Pertinent Data Sheet - SHEETS B #1 PC

Location: 790' FSL 2487' FEL SEC. 12 T25N R08W, SAN JUAN COUNTY, N.M.

Field: Ballard Pictured Cliffs

Elevation: 6634'

TD: 2400'

8'KB

PBTD: 2399'

LEASE: Federal SF080375

DP#: 49018A

GW: 100.00%

NRI: 87.50%

Completed: 6-6-54

Initial Potential:

AOF=1055 MCF/D, SICP=646 psi

Casing Record:

<u>Hole Size</u>	<u>Csq. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cmt</u>
N/A	8-5/8"	24# J-55	95'	70 sx	N/A
e7-7/8"	5-1/2"	17# J-55	2315'	100 sx	1804'@ 75% EFF.

Tubing Record:

1"

2380'

111 jts

Formation Tops:

Ojo Alamo	1455'
Kirtland	1740'
Fruitland	2108'
Pictured Cliffs	2305'

Logging Record: Electric Log, Microlog

Stimulation: Open Hole 2315'-2400' shot w/170 qts SNG.

Workover History: NONE

Production History: PC 1st Delivery = 11-1-54. Cumulative= 198 MMCF. Bradenhead = 0 psi. Tbg pressure =120 psi. Csg pressure =140 psi. Line Pressure = 145 psi.

Pipeline: EPNG

PMP

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 sheets B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.