

6-20-55 Moved in sheathole rig to set surface. Spudded. Set 93' of 8-5/8" OD 24# J-55 casing at 102.5' HKB with 80 sacks cement, circulated.

6-27-55 MOVED IN TODAY,

7-1-55 TD 2706'. Set 84 joints 5-1/2" OD 14# J-55 casing at 2706' with 100 sacks cement.

7-5-55 Moved in 1951

7-7-55 TD 2759'. Sand-oil treated with 9,833 gallons diesel oil and 15,000x sand, flushed with 2,700 gallons diesel. Maximum treating pressure 2000x; minimum 1000x; final 500x; injection rate 22.8 barrels per minute.

7-8-53 Cleaned out to TD 2759'. Ran 109 joints 1" tubing to 2723'.

State Potential Used by El Paso Natural Gas Company:

SIR 636 ppg 607 (start in 6 days), open 3 hours through 2nd ping valve. IP 10.871 MCF/day (EPMG uncorrected figure).

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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