

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool BALLARD Formation PICTURED CLIFFS County SAN JUAN
Purchasing Pipeline EL PASO NATURAL GAS COMPANY Date Test Filed 5-7-56
Operator BENSON-MONTIN Lease QUITZAU Well No. 9
Unit M Sec. 11 Twp 25N Rge. 8W Pay Zone: From 2613 To 2663
Casing: OD 5-1/2" WT. 14# Set At 2613 Tubing: OD 1-1/4" WT. 2.4# T. Perf. 2621
Produced Through: Casing X Tubing _____ Gas Gravity: Measured 0.685 Estimated _____
Date of Flow Test: From 3-31-56 To 4-8-56 * Date S.I.P. Measured 1-6-56
Meter Run Size 4" Orifice Size 2.000 Type Chart Sq. Rt. Type Taps Flange

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken:
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____)² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ = _____ psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing _____ = _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (8.15)² x sp. const. 5 _____ = 332 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) _____ = 332 psia (h)
P_t = (h) + (f) _____ = 332 psia (i)
Wellhead casing shut-in pressure (Dwt) 608 _____ psig + 12 = 620 psia (j)
Wellhead tubing shut-in pressure (Dwt) 608 _____ psig + 12 = 620 psia (k)
P_c = (j) or (k) whichever well flowed through _____ = 620 psia (l)
Flowing Temp. (Meter Run) 56 °F + 460 _____ = 516 °Abs (m)
P_d = 1/2 P_c = 1/2 (l) _____ = 310 psia (n)

FLOW RATE CALCULATION

Q = _____ X $\left(\frac{V(c)}{V(d)} \right)^* =$ _____ MCF/da
(integrated)

DELIVERABILITY CALCULATION

D = Q 866 $\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$ 1.043 = 90% MCF/da.

SUMMARY

P_c = 620 psia
Q = 866 Mcf/day
P_w = 332 psia
P_d = 310 psia
D = 903 Mcf/day

Company BENSON-MONTIN
By Charles J. Straka
Title Engineer
Witnessed by _____
Company _____

* This is date of completion test.
* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S}) R ²	P _t ² (Column i)	P _t ² + R ²	P _w
			Friction negligible			

OK



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