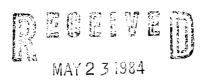
UNITED STATES

DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) ινουχοι ιναιτί<mark>αυ 140, 1004</mark>-0135 Form. 3160--5 (November 1983) Expires August 31, 1985 (Formerly 9--331) 5. LEARS DESIGNATION AND BESIAL NO BUREAU OF LAND MANAGEMENT SF 078056 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGLEEMENT NAME WELL XX GAS WELL OTHER Central Bisti Unit 2. NAME OF CPESATOR 8. FARM OR LEASE NAME Hixon Development Company FI-DEESS OF OPERATOR 9. WELL NO. 10/ATION OF WELL (Report location clearly and in accordance with any State requirements.\*

At surface 33 10. FIELD AND POOL, OR WILDCAT <u>Bisti Lower Gallup</u> 11. SEC., T., E., M., OR RLK. AND SURVEY OR AREA 1980' FSL, 660' FEL, Section 7, T25N, R12W Section 7, T25N, R12W 14. PERMIT NO. 15. ELEVATIONS (Show whether Dr. RT, GR, etc.) 12. COUNTY OF PARISH 13. STATE 6289' DF San Juan New Mexico 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF EXPAIRING WELL Х PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TERATMENT ALTERING CASING ABANDON\* SHOOTING OR ACIDIZING SHOOT OF ACIDIZE ABANDONMENT\* PEPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to stimulate this well's production with a high rate/pressure frac and return it to pump. A 4-1/2" liner will be set inside 5-1/2" cemented casing at 4200' and cemented to surface with 112 cubic feet of cement. Though this well's existing 28 year old casing is adequate for routine production operations, the proposed liner is necessary to contain the proposed high rate/pressure frac job.



OIL CON. DIV.

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18. I hereby certify that the foregoing is true and correct SIGNED Bruce C. Deliventhal	TITLE Petroleum Engineer	DATE _ 5/15/84
(This space for Federal or State office use)		APPROVED
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	数な可用がって・ <sup>11</sup>	MAY 22 1984

NWELL

\*See Instructions on Reverse Side

M. MILLENBACH AREA MANAGER